

Schlumberger

Log

Interpretation

Principles/Applications

1989

Schlumberger

Log Interpretation

Principles/Applications

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Note: A companion book "Cased Hole Log Interpretation Principles/Applications-1989," provides similar information for cased hole services. Throughout this document references are made to charts, nomograms, and tables necessary for quantitative interpretation of data from our various logging tools. Refer to the *Schlumberger Log Interpretation Charts—1989* book for the most up-to-date version of these charts.