

## Batteries for energy storage

- Battery types
- Battery selection criteria
- Secondary batteries
- Applications
- Conclusions

#### **Battery Types**

- Primary
- Secondary (Rechargeable)
- Reserve
- Flow batteries
- Metal air
- Fuel Cells

#### Secondary batteries

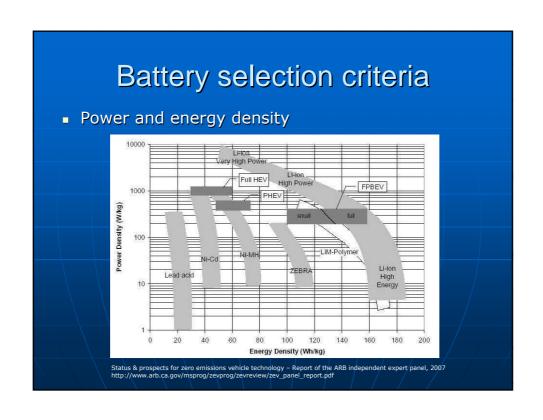
- Lead acid battery
- Nickel cadmium (NiCad)
- Nickel metal hydride (NiMH)
- Sodium sulphur
- Sodium nickel chloride (Zebra)
- Lithium batteries

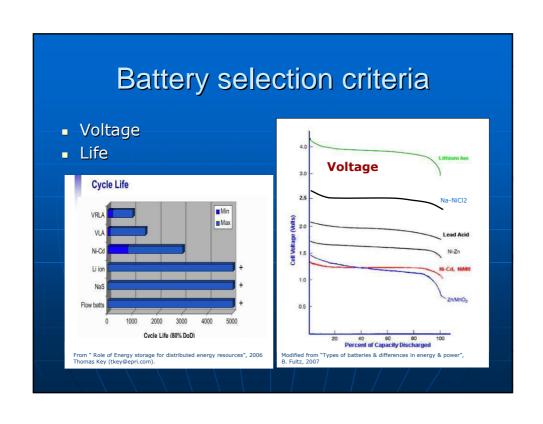
## Battery selection criteria

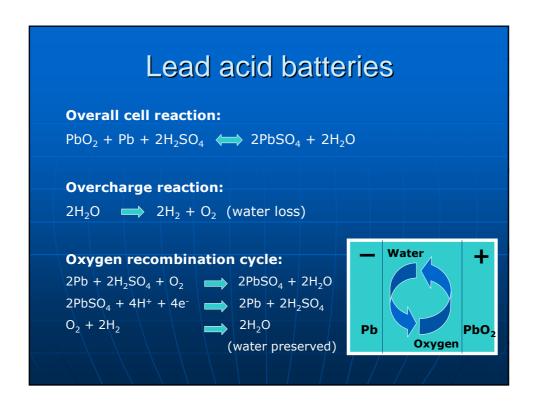
- Energy density (Wh/kg, Wh/l)
- Power density (W/kg)
- Voltage
- Power requirements and duration
- Cycle life
- Temperature (and management)
- Self discharge
- Maintenance
- Safety
- Cost
- Physical dimensions
- Charger characteristics and requirements
- Environmental (& recycling)
- Other (reliability, ease of manufacture, warranty)

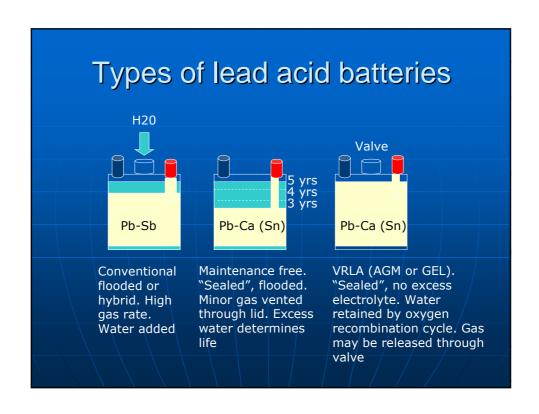
## Battery selection criteria

	Cell reactions & specific energies									
4	Battery		Cell reaction			Specific energy				
1	+ve	-ve	Charge	Volts	Discharge	(Wh/kg)				
T	PbO <sub>2</sub>	Pb	PbO <sub>2</sub> +2H <sub>2</sub> SO <sub>4</sub> +Pb	2.0	2PbSO <sub>4</sub> +2H <sub>2</sub> O	171 (35)				
H	NiOOH	Cd	2NiOOH+2H <sub>2</sub> O+Cd	1.2	2Ni(OH) <sub>2</sub> +Cd(OH) <sub>2</sub>	217 (50)				
	NiOOH	МН	2NiOOH+MH	1.2	2Ni(OH) <sub>2</sub> +M	+280 (70)				
+	S	Na	2Na+3S	2.0	Na <sub>2</sub> S <sub>3</sub>	760 (120)				
	NiCl <sub>2</sub>	Na	2Na+NiCl <sub>2</sub>	2.5	2NaCl+Ni	790 (120)				
	LiCoO <sub>2</sub>	LiC <sub>6</sub>	LiC <sub>6</sub> +CoO <sub>2</sub>	3.6	C <sub>6</sub> +LiCoO <sub>2</sub>	766 (140)				
	LiNiO <sub>2</sub>	LiC <sub>6</sub>	LiC <sub>6</sub> +Ni <sub>0.8</sub> Co <sub>0.2</sub> O2	3.7	C <sub>6</sub> +LiNi <sub>0.8</sub> Co <sub>0.2</sub> O2	766 (180)				
	Petrol			<b></b>	CO <sub>2</sub>	12333				



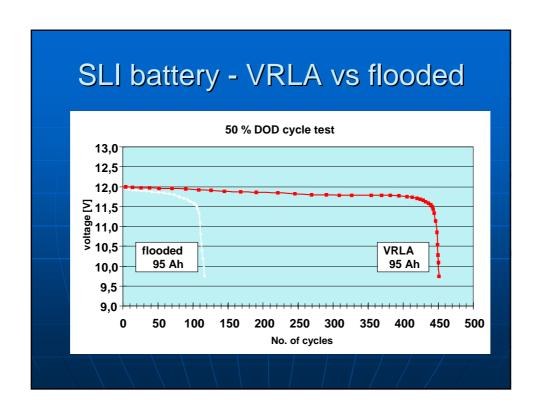












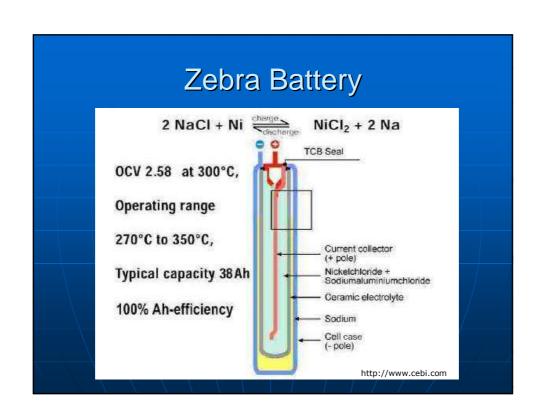
# Advantages of VRLA

- Extremely low water loss
- Increased cycle life & energy throughput
- Improved cold cranking
- Increased capacity for same size
- Improved shelf life
- Leakproof battery
- No acid stratification

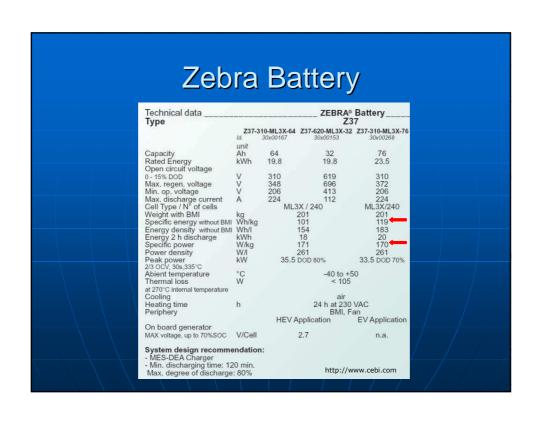


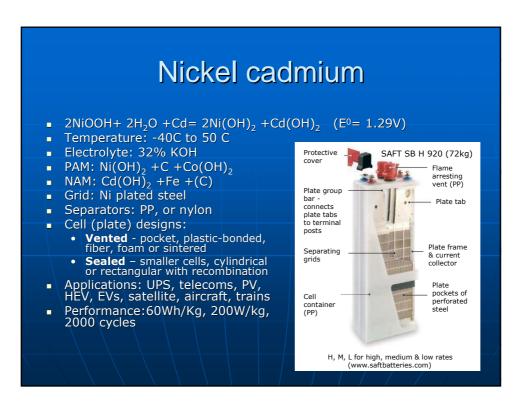








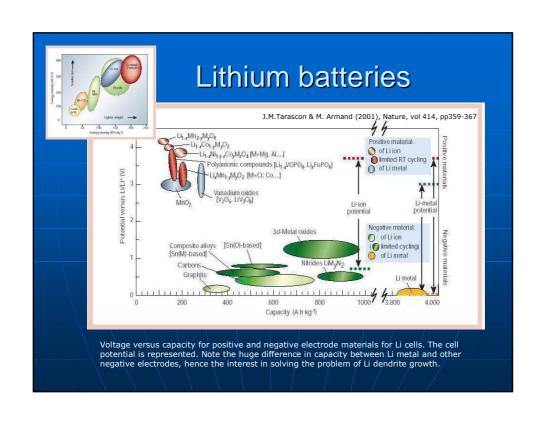


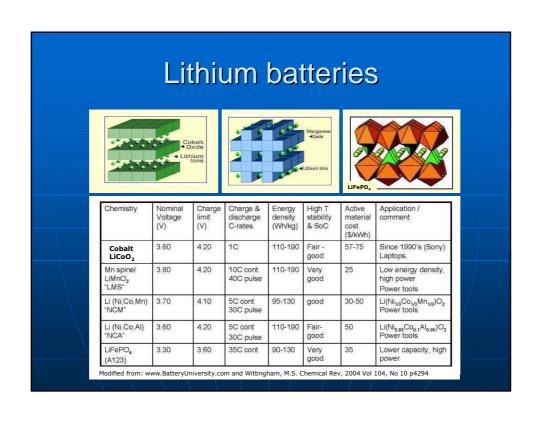


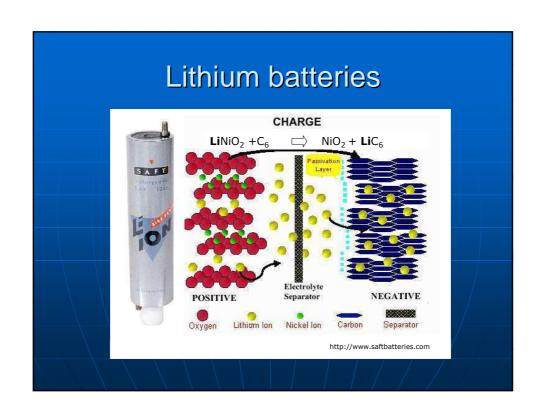
#### Nickel metal-hydride

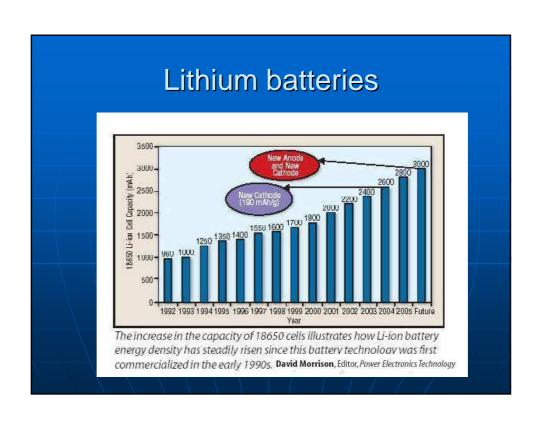
- NiOOH+ MH =  $2Ni(OH)_2 + M (E^0 = 1.35V)$
- Positive electrode like NiCd (plus ZnO & La<sub>2</sub>O<sub>3</sub>)
- Cell design same as sealed NiCd foam plates
- Separator: Non woven polypropylene
- Negative electrode: MH slurry on perforated foil (Ni, Cu or steel)
- Negative electrode two types of metal hydride used:
  - AB<sub>5</sub> (LaNi<sub>5</sub> A=Mischmetal,La,Ce,Ti and B=Ni,Co,Mn,Al). Most used (300 Ah/kg)
  - AB<sub>2</sub> (TiNi<sub>2</sub>, A=Ti,V and B=Ni,Zr (Cr,Co,Fe,Mn) Used by Ovonic (400Ah/kg)
- Applications: Smaller cells than NiCd. Large batteries: EV's (e.g. Toyota Prius)
- Performance: 60-70Wh/Kg, 250W/kg, 2000 cycles (80% DOD)

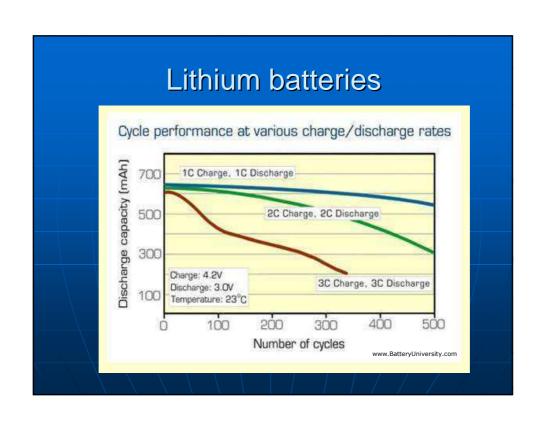




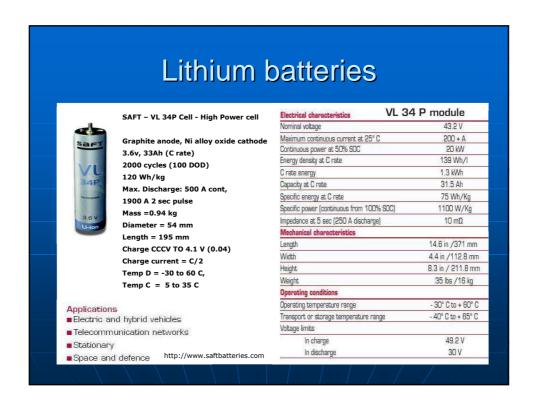


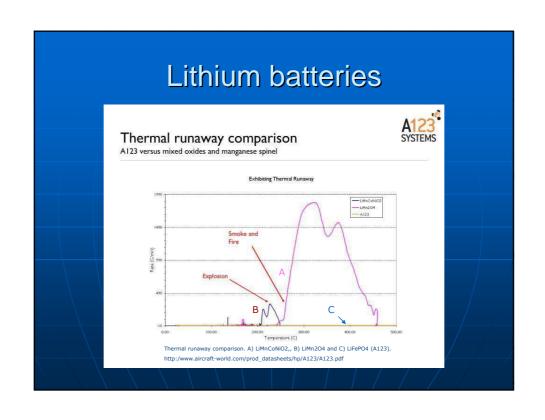


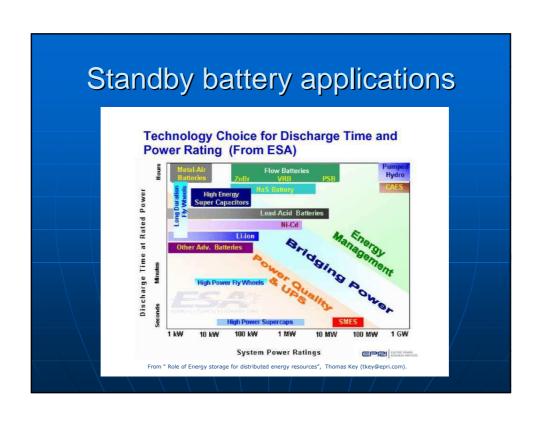


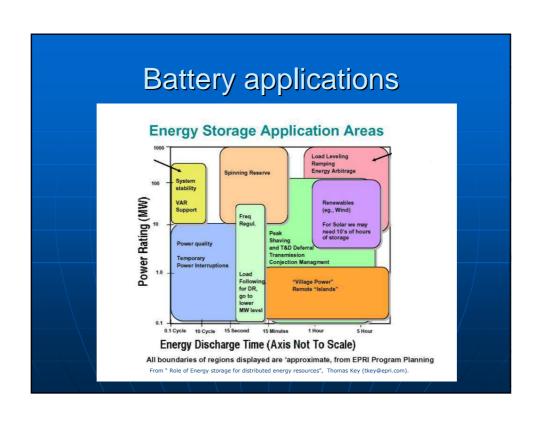


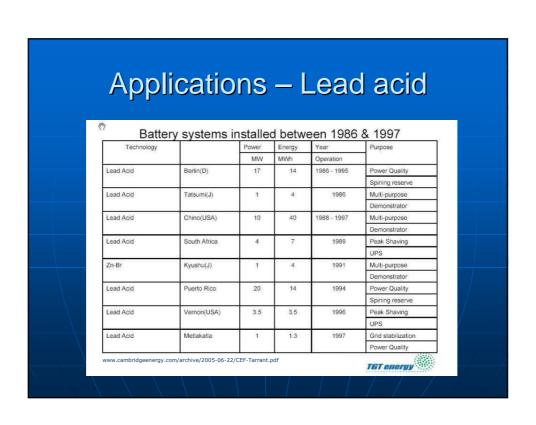




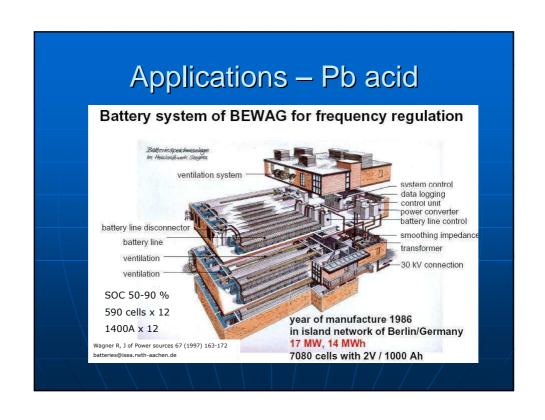








- 4:									
	<b>C</b> _	Nla	$\mathbf{S}$	NliCa					
えいしい	<b>3</b> -	1 11a							
Systems Installed 1998 to 2004									
	· ·								
Location	1.0000			Purpose					
Taynaabima	7000	-		Load Levelling					
2.4400 Lane Maller		40	1996	Spinning reserve					
	6	49	1000	Load Levelling					
2200000000		110	1000	Load Leveling					
Saitama	2	12	1999	Load Levelling					
1.754.001.0119%		100							
Odaka	1	8	2000	Load Levelling					
Control of the Contro									
Tsunashima	2	14.4	2000	Load Levelling					
Shinagawa	2	14.4	2001	Load Levelling					
Kanagwana	1	7.2	2001	Peak Shaving					
SOLIEC STATE OF THE STATE OF TH			-	UPS					
Ebina	1	7.2	2001	Peak Shaving					
				UPS					
CONTROL STREET	(1)	7.2	2002	load levelling					
P. S.	40	40	2002	load levelling					
Fairbanks	40	10	2003	load levelling					
	Systems  Location  Tsunashima Substation Ohito Substation Saitama Odaka Tsunashima Shinagawa	Location	Systems Installed 1998 to           Location         Power MW MWh         Energy MW MWh           Tsunashima         6         48           Substation         12         48           Ohito         6         48           Substation         12         12           Odaka         1         8           Tsunashima         2         14.4           Shinagawa         2         14.4           Kanagwana         1         7.2           Ebina         1         7.2           Chichibu         1         7.2           Chichibu         1         7.2	MW   MWh   Operation					





# Applications - NaS

- NaS-battery system for "load leveling" in Tokyo
- Performance characteristics
  - > 2 MW
  - > 1,165 V DC
  - > 40 modules (12,800 cells)
  - > weight > 136 tons



batteries@isea.rwth-aachen.de (NGK/ TEPCO)



#### Conclusions

- There are pros and cons of every battery system which should be weighed up against the intended application
- Lead acid batteries are good for float applications, have a low initial capital cost, proven technology with high recycling efficiency and future potential for improvements in life
- Nickel cadmium and nickel metal hydride batteries have good cycling and power capabilities at increased cost. They have a memory effect and high self discharge. Metal hydride batteries have higher energy density with no toxic metals but poor charge acceptance at high temperatures and require thermal management
- Sodium metal chloride batteries have high energy density & are promising for traction and stationary applications. Disadvantages are the high temperatures, limited manufacturing facilities & lack of high power cell designs.
- Li-ion batteries are starting to enter the telecoms markets in larger cell sizes where weight & space is a criteria but at increased cost. Each cell requires electronics to control C/D voltage. Safety will remain a key issue