Heating plants HVAC System design

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Air conditioning systems

Iiquid (water or water with additives), are suitable for controlling only the internal temperature and not the humidity; they are sized based on the sensible load, they are usually used for heating and cooling.

They can be of three different types:

- radiators (winter use only)
- fan coils (winter and summer use)
- radiant panels (winter for heating and summer for cooling).
- direct expansion systems (winter and summer use and for small and medium powers).
- Ill-air systems, are suitable for controlling both the temperature and the internal humidity; can be divided in turn
 - single duct
 - double duct
 - constant or variable flow rate
- Mixed systems air and water
 - water part controls the temperature
 - air part controls the humidity

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Classical use for heating, heat exchange by

- radiation about 30 %
- convection about 70 %

The thermal output depends on the difference between the average temperature of the radiator and the ambient air

$$\Phi = c(\Delta \theta_a)^n$$

- c is a typical coefficient of the radiator
- $n \sim 4/3$ for convection in turbulent regime
 - $\Delta \theta_a$ average temperature difference between the radiator and ambient air:

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heat output change with temperature

The difference between the average temperature of the radiator and the air can be expressed as:

$$\Delta \theta_{a} = \left[\frac{\left(\theta_{m} + \theta_{r}\right)}{2} - \theta_{air}\right]$$

 θ_m inlet temperature

 θ_r outlet temperature

according to UNI EN 442 the heat flux is calculated in nominal conditions with $\Delta \theta_a = \Delta \theta_n$ with $\theta_{aria} = 20^\circ$:

$$\begin{array}{l} \theta_m = 85^{\circ}C\\ \theta_r = 75^{\circ}C \end{array} \end{array} \implies \Delta \theta_n = 60 \text{ K}$$

$$\begin{array}{l} \theta_m = 75^{\circ}C\\ \theta_r = 65^{\circ}C \end{array} \end{aligned} \implies \Delta \theta_n = 50 \text{ K}$$

temperature different from the nominal one

$$egin{aligned} c &= rac{\Phi_n}{(\Delta heta_n)^n} \ \Phi(\Delta heta_a) &= c (\Delta heta_a)^n \ &= \ \Phi_n \left(rac{\Delta heta_a}{\Delta heta_n}
ight)' \end{aligned}$$

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Example of ta technical information sheet

exampla taken from a technical sheet by FONDITAL TRIBECA 235 - 335 - 350 - 435 from 4 to 20 100 125 500 - 535 - 600 elements Ð from 4 to 16 685 - 700 - 800 - 835 elements Standard supply 900 - 935 - 1000 - 1135 from 4 to 9 1200 - 1400 - 1435 1600 - 1735 - 1935 elements В from 4 to 12 elements 1800 - 2000 Colours see colours table Maximum working 16 bar pressure Test pressure 24 bar ⊕ P 20÷50 164 C 120 Supplied as standard Aleternum treatment MEASURES EXPRESSED IN MILLIMETRES ΔT 40 ΔT 50 ΔT 70 ΔT 50 ΔT 60 ΔT 70 ΔT 60 ΔT 40 W/sect. W/sect. W/sect. 235 9,6 16,0 23,1 30,6 38,6 46,9 935 27,9 47,5 69,2 92,7 144,0 335 30,5 40,5 51,1 62,3 1000 29,6 50,3 73,4 98,3 124,9 152,8 350 13,0 21,8 31.5 41.9 52.9 64,4 1135 33.0 56.2 82,0 110.0 139.8 171.2 435 15.2 25.6 37.1 49.4 62.5 76.1 1200 34.6 59.9 87.5 115.7 1493 182.8 500 16.9 28.5 41.3 55.1 69.7 85.0 1400 39.7 67.9 99.2 133.3 169.6 207.9 535 17,8 30,1 43.6 58.2 73,6 89,8 1435 40.7 69,5 101,6 136.4 173.5 212,7 600 19,5 32.9 47.8 63,8 80.8 98.6 1600 45.1 77.1 112.6 151.2 192.3 235,6 685 21,6 36,6 53,3 71,2 90,2 110,2 1735 48,9 83,4 121,8 163,4 207,8 254,6 700 22,0 37.3 54.2 72.5 91.8 112.2 1800 50.7 86.4 126,3 169.4 215.4 263.9 800 24,5 41.6 60,6 81,1 102,8 125,8 1935 54,5 92,9 135.7 181,9 231,3 283,3 25,4 130.5 835 43.1 62.8 84.1 106.7 2000 56.4 96.1 140.2 188.1 239.0 292.7 900 27,0 45.9 67.0 89.7 113.9 139.3 https:

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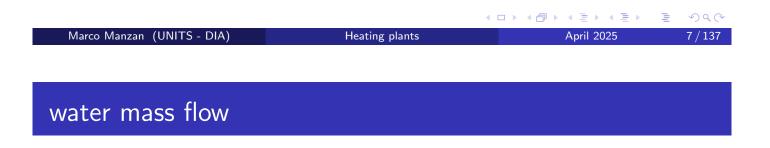
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After sizing the radiator the required water flow can be computed

$$\Phi(\Delta\theta_a) = \Phi_n \cdot \left(\frac{\Delta\theta}{\Delta\theta_n}\right)^n = \dot{m} \cdot c \cdot \Delta\theta_{mr}$$

con

- \dot{m} mass water flow(water or additivate water).
- *c* specific heat capacity (4,187 kJ/kgK for water)
- $\Delta \theta$ inlet and outlet temperature difference $\Delta \theta_{mr} = heta_i heta_r$.



Once computed the mass flow the piping can be sized using specified velocities which depend on:

- pressur losses
- noise
- corrosion
- air

Recommended velocity (m/s) for hot and chilled water networks				
pipes pipes branches to main secondary heating bodies				
steel pipes copper pipes	1.5 - 2.5 0.9 - 1.2	0.5 - 1.5	0.2 - 0.7 0.2 - 0.5	
plastic pipes			0.2 - 0.7	

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Types of fluid flow

laminar flow

- regular flow
- Iow velocities
- low pressure drops or head loss
- reduced heat exchange

turbulent flow

- high velocities
- chaotic motion
- high pressure drops and strong heat exchange

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dimensionless groups

Reynolds number

- heat exchanges and pressure drops are computed using correlations
- Re fundamental parameter for calculating flow type
- ratio between inertial forces and viscous forces
- for each geometry determines whether the motion is *laminar* or *turbulent*

$$Re = \frac{\rho \cdot u \cdot \mathcal{I}^{\mathbb{Z}} \cdot \mathcal{I}}{\mu \cdot \mathcal{I}/L \cdot \mathcal{I}^{\mathbb{Z}}} = \frac{\rho \cdot u \cdot L}{\mu}$$

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- *u* speed
- ρ density
- μ dynamic viscosity kg/(m s)
- laminar flow *Re* < 2000 in round ducts and pipes.
- transition $2000 \le Re < 4000$
- turbulent $4000 \le Re$

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Steady Flow Energy Equation

relationship between pressure and velocity in a duct

$$(p_2 - p_1) + \frac{1}{2}\rho \cdot (u_2^2 - u_1^2) + g \cdot \rho \cdot (z_2 - z_1) + \Delta p_l = 0$$
u velocity
p pressure
z elevation
 Δp_l pressure loss

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Steady Flow Energy Equation

total pressure

$$P_t = p + rac{1}{2} \cdot
ho \cdot u^2$$

 $P_{t,1} - P_{t,2} =
ho \cdot g \cdot (z_2 - z_1) + \Delta p_l$

- the pressure difference between inlet and outlet depends on head losses and height difference
- the formula is valid for closed-circuit and open-circuit systems
- for closed-circuit systems the elevation head term disappears
- Δp_l takes into account the losses along the pipe and fittings discontinuities

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pressure loss

Friction Factor

$$\frac{\Delta p}{L} = r = F_a \frac{1}{D} \rho \frac{v^2}{2}$$

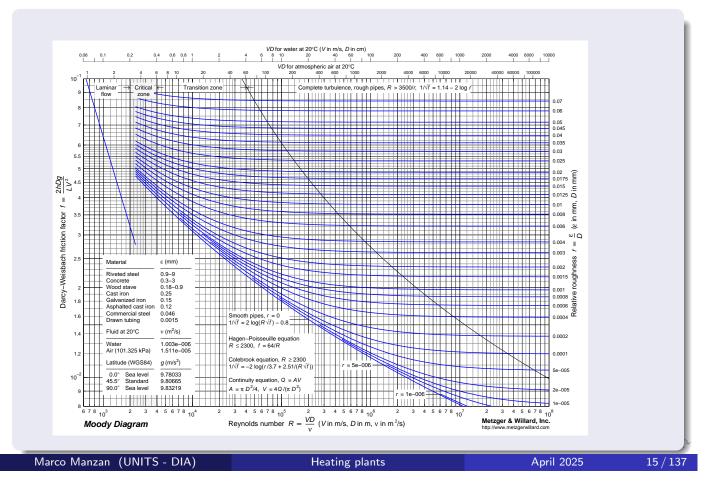
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- r [Pa/m] pressure drop per unit length $\frac{\Delta p}{l}$
- *L* length of the duct
- D diameter of the duct
- ho density of the fluid
- v velocity of the fluid
- F_a friction factor
- pressure drops are proportional to the square of the velocity of the fluid
- depend on the flow regime, laminar or turbulent
- can be calculated with diagrams or formulas

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Moody diagram



f and Re

• laminar flow *f* is affected mainly by the viscous force of the fluid flow is a function of *Re* only.

$$f = \frac{64}{Re}$$

 smooth tube Re > 4000 surface roughness submerged in laminar sublayer, f decreases vith Re

$$f = \frac{0.316}{Re^{0.25}}$$

- with an increase of *Re* laminar becomes thinner than roughness. *f* increases
- if Re > Rouse limit f depends on relative roughness ϵ/D only

can be obtained with Colebrook equation:

$$\frac{1}{\sqrt{F_a}} = -2 \cdot \log\left(\frac{k}{3, 7 \cdot D} + \frac{2, 51}{Re\sqrt{F_a}}\right)$$

where

k absolute roughness

Re Reynolds number

- implicit formulation
- difficult to be used for computing head losses
- other formulas are available in explicit form

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Absolute roughness

low roughness

0.002 < k < 0.007 mm

- copper
- plastic water pipe

medium roughness

 $0.02 < k < 0.09 \, \mathrm{mm}$

- steel
- galvanized steel

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high roughness		
$0.2 < k < 1.0 ~{ m mm}$		
 scaled steel 		
 corroded steel 		
• concrete	 < □ > < ⊡ > < Ξ > < Ξ > < Ξ > < 	E ୬ < ୯

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Alternative formulas

Swamee-Jain

$$F_{a} = 0.25 \cdot \left[\log \left(\frac{k/D}{3.7} + \frac{5.74}{Re^{0.9}} \right) \right]^{-2}$$

Haaland

$$\frac{1}{F_a} = -1.8 \cdot \log\left[\left(\frac{k/D}{3.7}\right)^{1.11} + \frac{6.9}{Re}\right]$$

Atsui-saal

$$f^* = 0.11 \cdot \left(\frac{k}{D} + \frac{68}{Re}\right)^{0.25}$$

 $f^* > 0.018$ $F_a = f^*$ $f^* < 0,018$ $F_a = 0,85 \cdot f^* + 0,0028$ Marco Manzan (UNITS - DIA) Heating plants April 2025 19/137

simplified formulas Quaderni Caleffi

practical formulas for F_a with different tube material low roughness $2\mu m < k < 7\mu m$ (Cu, PE)

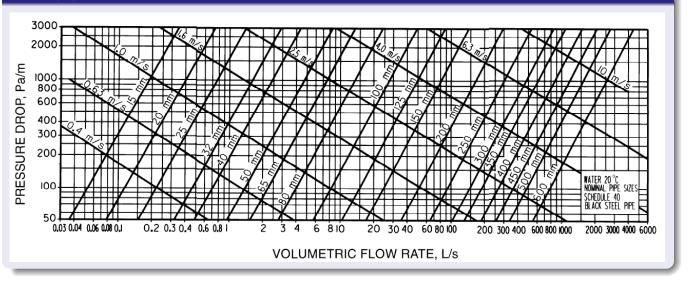
$$F_a = 0,316 \ Re^{-0.25}$$

medium roughness $20\mu m < k < 90\mu m$ (acciaio)

$$F_a = 0,07 \ Re^{-0,13} \ D^{-0,14}$$

high roughness 0, 2mm < k < 1mm Colebrook equation or alternatives

steel pipes

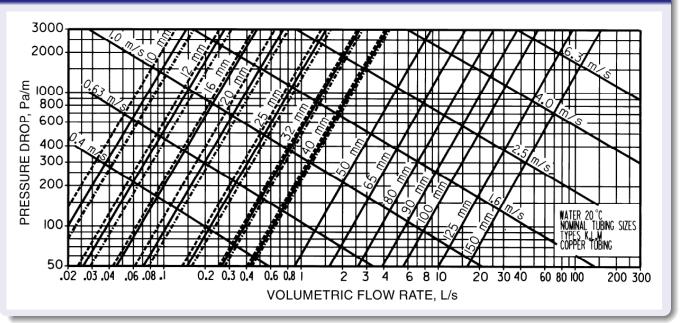


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Friction chart

copper pipes



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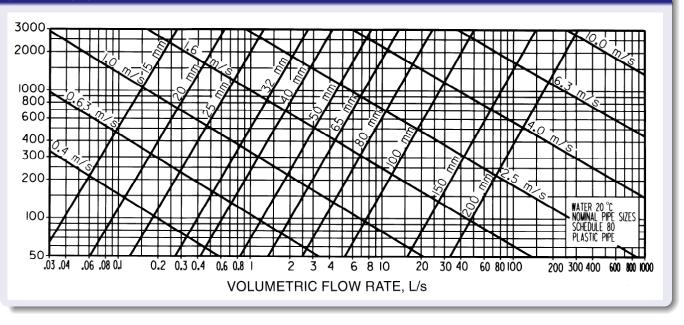
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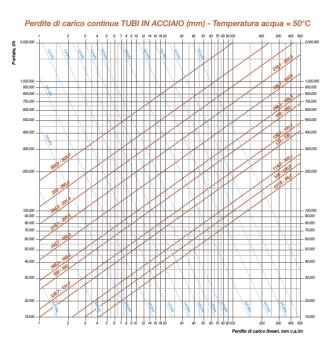
plastic pipe

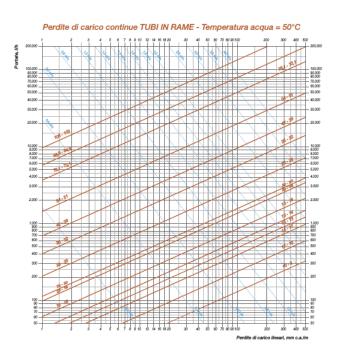


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Friction chart from Caleffi





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- circuits with bends fittings valves
- resistance coefficients are introduced

Computing methods direct equivalent length kv factors kv and kv₀₀₁



direct method

pressure loss in fittings

$$z = \xi \cdot \rho \cdot \frac{u^2}{2}$$

 ξ loss coefficient

total pressure loss

$$\Delta z = L \cdot r + (\sum \xi) \cdot \rho \cdot \frac{u^2}{2}$$

Diametro interno tubi rame, PEad, PEX | 8+16 mm | 18+28 mm | 30+54 mm | >54 mm Diametro esterno tubi acciaio 3/8"+1/2" 3/4"+1" 1 1/4"+2" >2" Tipo di resistenza localizzata Simbolo Curva stretta a 90° r/d = 1.52,0 1,5 1,0 0,8 Curva normale a 90° r/d = 2.51.5 0.5 0.4 ſ 1.0 Curva larga a 90° r/d > 3,5 1,0 0,5 0,3 0,3 Curva stretta a U r/d = 1.5 2,5 2.0 1,5 1.0 n Curva normale a U r/d = 2.52,0 1,5 0,8 0.5 Curva larga a U r/d > 3,5 1,5 0,8 0,4 0,4 Allargamento 1.0 Restringimento 0,5 1,0 Diramazione semplice con T a squadra Confluenza semplice con T a squadra 1,0 Diramazione doppia con T a squadra 3,0 -Confluenza doppia con T a squadra 3.0 Т Diramazione semplice con angolo inclinato (45°- 60°) 0,5 Confluenza semplice con angolo inclinato (45°- 60°) 1 = 0.5 Diramazione con curve d'invito 2,0 Confluenza con curve d'invito 2,0

Diametro interno tubi rame	, PEad, PEX	8+16 mm	18+28 mm	30+54 mm	>54 mm
Diametro esterno	tubi acciaio	3/8"÷1/2"	3/4"+1"	1 1/4"+2"	>2"
Tipo di resistenza localizzata	Simbolo				
Valvola di intercettazione diritta	-124-	10,0	8,0	7,0	6,0
Valvola di intercettazione inclinata	-104-	5,0	4,0	3,0	3,0
Saracinesca a passaggio ridotto	-203-	1,2	1,0	0,8	0,6
Saracinesca a passaggio totale	-12021-	0,2	0,2	0,1	0,1
Valvola a sfera a passaggio ridotto	-500-	1,6	1,0	0,8	0,6
Valvola a sfera a passaggio totale	->>>-	0,2	0,2	0,1	0,1
Valvola a farfalla	⊣≁⊢	3,5	2,0	1,5	1,0
Valvola a ritegno	4	3,0	2,0	1,0	1,0
Valvola per corpo scaldante tipo diritto	-6	8,5	7,0	6,0	1.000
Valvola per corpo scaldante tipo a squadra		4,0	4,0	3,0	1.
Detentore diritto	&	1,5	1,5	1,0	_
Detentore a squadra		1,0	1,0	0,5	1222
Valvola a quattro vie	-&-	6,0		4,0	
Valvola a tre vie	-\$-	10,0 8,0		,0	
Passaggio attraverso un radiatore		3,0			
Passaggio attraverso una caldaia		3,0			

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equivalent length

virtual length of pipe

$$L_{tot} = L + \sum L_E$$

Ltot virtual length of pipe

- L real length of pipe
- L_E equivalent length

total pressure losse

$$\Delta z = L_{tot} \cdot r$$

direct method

$$\Delta p_c = \xi \cdot \frac{1}{2} \cdot \rho \cdot u^2$$
$$\Delta p_c = r \cdot L_E$$
$$r = \xi \cdot \frac{\rho \cdot u^2}{2 \cdot D}$$
$$L_E = \frac{\xi \cdot D}{F_A}$$

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pressure loss in valves

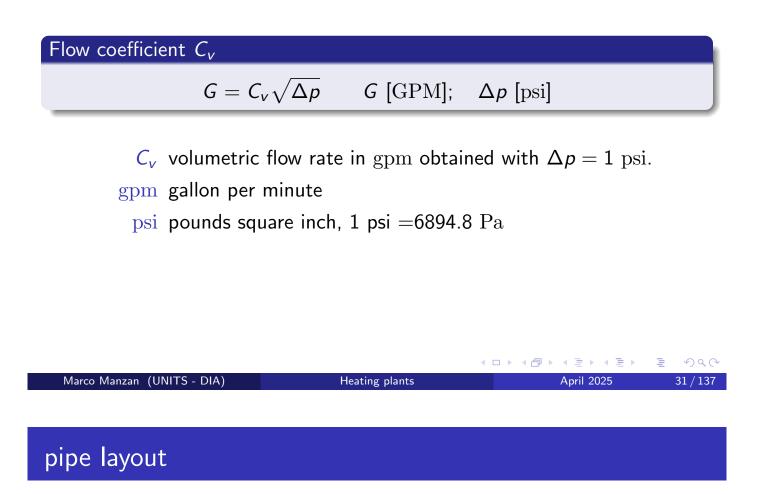
Flow coefficient K_v

 $G = K_v \sqrt{\Delta p}$ $G [m^3/h]; \Delta p [bar]$

for reduced flow rates and pressures $K_{v0,01}$

 $G = K_{v0,01} \sqrt{\Delta p \cdot 100}$ G [l/h]; Δp [bar]

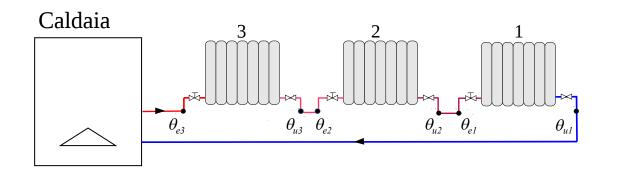
 K_{v} volumetric flow rate in $\mathrm{m}^{3}/\mathrm{h}$ obtained with $\Delta p = 1$ bar. $K_{v0,01}$ volumetric flow rate in $\mathrm{l/h}$ with $\Delta p = 0,01$ bar.



There are several ways to connect heating terminals to the generator: for domestic plants, 3 layouts are mainly used:

- one pipe
- two pipes
- manifold, dual distribution manifolds (also calle "modul")

one pipe distribution



Temperature

$\Delta heta_{a3}$	=	$\left(heta_{e3}+ heta_{u3} ight)/2- heta_{aria}$
$\Delta \theta_{a2}$	=	$\left(heta_{e2}+ heta_{u2} ight)/2- heta_{aria}$
$\Delta heta_{a1}$	=	$\left(heta_{e1}+ heta_{u1} ight)/2- heta_{aria}$
$\Delta heta_{a3}$	>	$\Delta heta_{a2} > \Delta heta_{a1}$

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one pipe distribution

Characteristics

- Iow installation cost
- requires special attention in connecting radiators
- four way valves or bypass
- temperature drop computed on the whole ring
- the temperature of the radiator changes along the ring
- requires high flow rates to minimize the temperature differences

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bypass

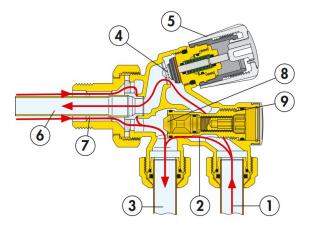
- il bypass allows the fluid to pass over each radiator
- two flows, one in the radiator and the other in the bypass





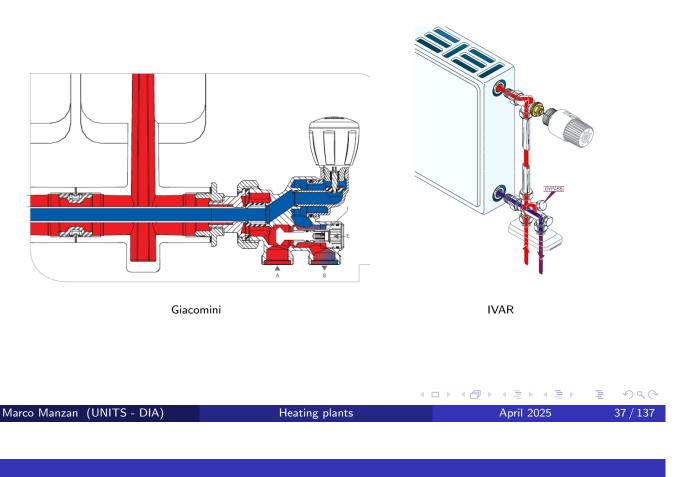
four way valve

- allows to regulate the flow inside the radiator.
- again twou flows can be identified, one in the radiator and the other in the bypass of the valve.



from Caleffi

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pipe sizing

each circuit is analyzed at once:

1 heat Φ_A heat exchanged along the whole ring it is the sum of the heat exchanged by each Φ_T heat emitter (radiator or fan coil).

$$\Phi_{A} = \sum_{J} \Phi_{T}$$

2 selection of $\Delta \theta_A$, temperature difference, between 10 and 15 K. **3** compute mass flow rate, G_A :

$$G_A = rac{\Phi_A}{c \cdot \Delta \theta_A}$$

With the mass or volumetric flow rate select pipe diameters

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once sized the pipes compute totale loss:

$$\Delta p_A = r_A \cdot L_A + \sum_i \Delta p_i + \sum_j \xi_j \cdot \rho \cdot \frac{v_A^2}{2}$$

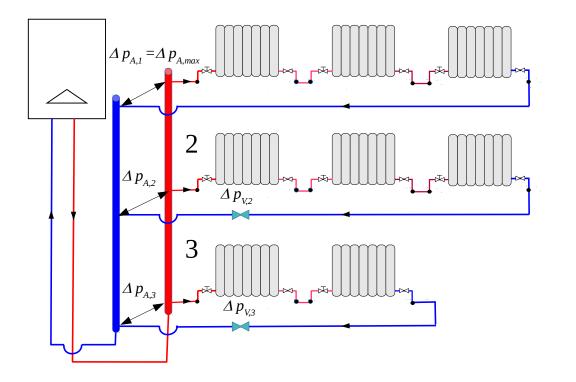
 Δp_A total loss of the ring

- r_A pressure loss for unit length
- L_A pipe length of ring
- Δp_i pressure loss for each emitter
 - ξ_i pressure loss coefficient
- v_A fluid velocity

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layout with additional circuits



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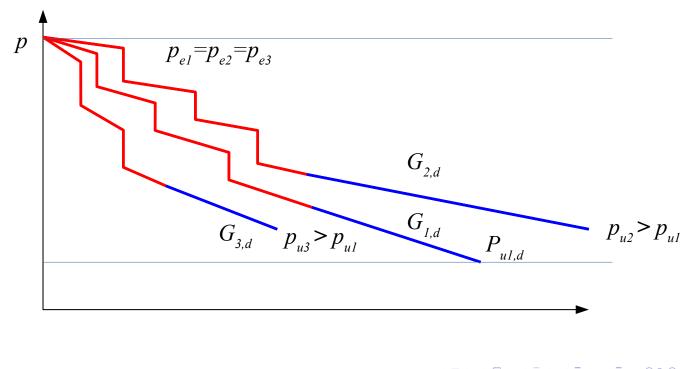
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One pipe circuits in parallel

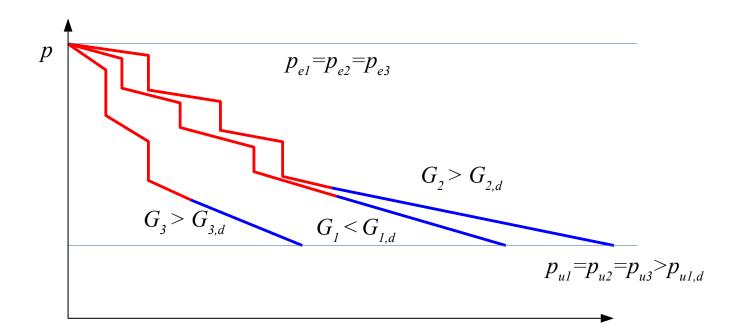
Design pressure distribution



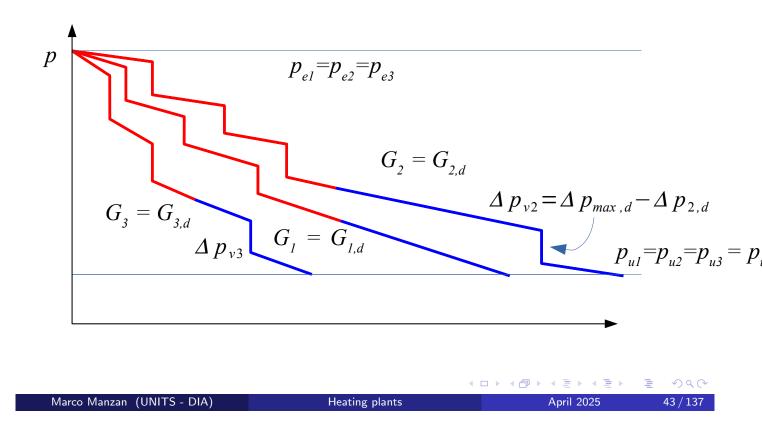
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One pipe circuits in parallel

Design pressure distribution



One pipe circuits in parallel Design pressure distribution, with additional balancing valves



Sizing different rings in parallel

- pressure losses are different for each ring:
- Additional pressure loss ΔP_V for the rings with lower pressure loss

$$\Delta p_{V,i} = \Delta p_{A,max} - \Delta p_{A,i}$$

• compute the k_v or the k_{v001} of the balancing value

$$K_{V,i} = \frac{G_i}{\sqrt{\Delta P_{V,i}}}$$

• Without valves, the fluid flow is large in the rings with lower pressure loss.

Change of flow rate with different pressures

Simple formula for computing the flow rate with different pressure losses

$$r = \frac{\Delta p}{L} = F_a \frac{1}{D} \rho \frac{u^2}{2}$$

tubi di media scabrezza

$$F_a = 0,07 \ Re^{-0,13} \ D^{-0,14} \sim u^{-0,13}$$

 $\Delta p \sim u^{1,87}$
 $G \sim u \sim \Delta p^{rac{1}{1,87}}$
 $G' = G \left(rac{\Delta p'}{\Delta p}
ight)^{\left(rac{1}{1,87}
ight)}$

considering possible fittings

$$G' = G\left(rac{\Delta p'}{\Delta p}
ight)^{0,525}$$

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Two pipe systems

Direct Return

- classical distribution
- used togheter with other distribution systems
- layout requires balancing of flow rtes
- heat emitters near the generator are subjected to higher pressures diffeneces
- balancing valves are required

reverse return

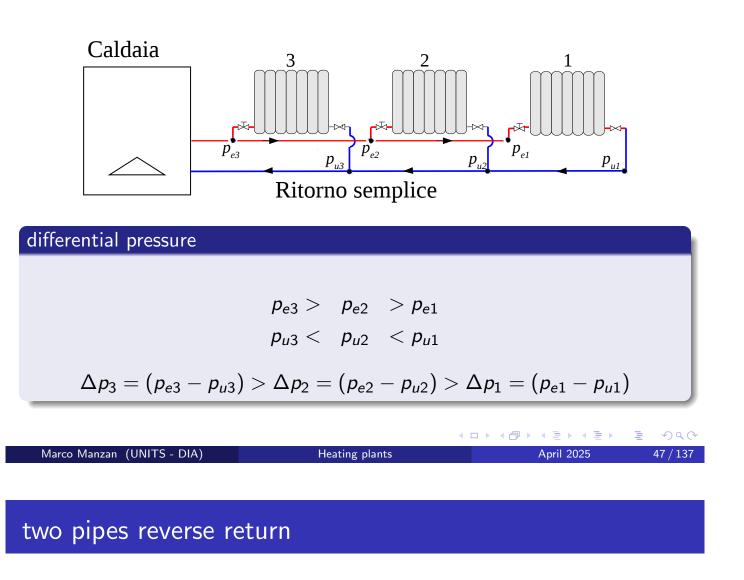
- classical distribution
- used togheter with other distribution systems
- In a reverse-return system, the piping lengths for each branch circuit, including the main and branch pipes, are almost equal
- pressure difference is almost constant

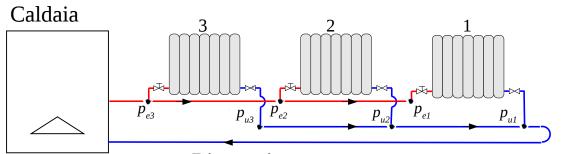
higher pipe length, cost and space problems
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two pipes direct return





Ritorno inverso

available differential pressure

$$p_{e3} > p_{e2} > p_{e1} \ p_{u3} > p_{u2} > p_{u1}$$

$$\Delta p_3 = (p_{e3} - p_{u3}) \simeq \Delta p_2 = (p_{e2} - p_{u2}) \simeq \Delta p_1 = (p_{e1} - p_{u1})$$

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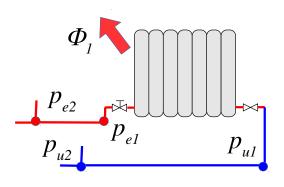
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first terminal

compute flow rate and pipe diameter

2 size the terminal computing design pressure lossess $\Delta p_{1,d}$

$$G_1 = \frac{\Phi_1}{c_l \cdot (\theta_{e1} - \theta_{u1})}$$
$$\Delta p_1 = r_1 \cdot L_1 + \sum_j \xi_{1,j} \cdot \frac{1}{2} \cdot \rho \cdot u_1^2$$



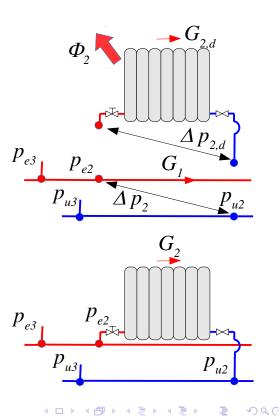
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two pipes direct return sizing and balancing

second terminal

- compute available pressure difference
- Size the terminal computing the design pressure loss Δp_{2,d}
- Solution balance the system using the available pressure difference Δp
- (4) if the new flow rate is too large, add an additional pressure loss $\Delta p_{v,2}$

$$\Delta p_2 = \Delta p_1 + r_{21} \cdot L_{21} + \sum_j \xi_{21,j} \cdot \frac{1}{2} \cdot \rho \cdot u_{21}^2$$
$$G_2 = G_{d,2} \cdot \left(\frac{\Delta p_2}{\Delta p_{d,2}}\right)^{0.525}$$
$$\Delta p_{v,2} = \Delta p_2 - \Delta p_{2,d}$$

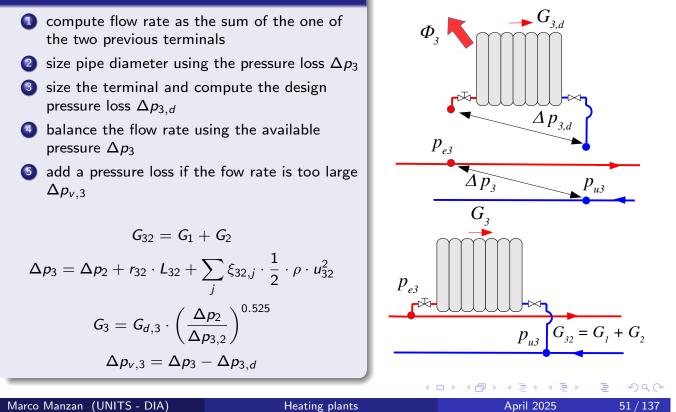


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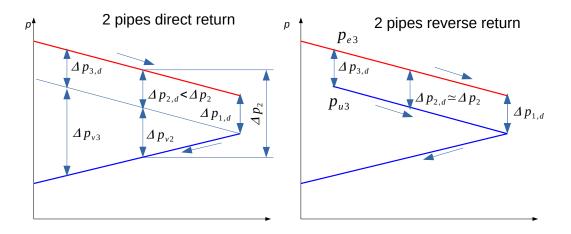
two pipe direct return

sizing and balancing

third terminal



two pipes direct and reverse return

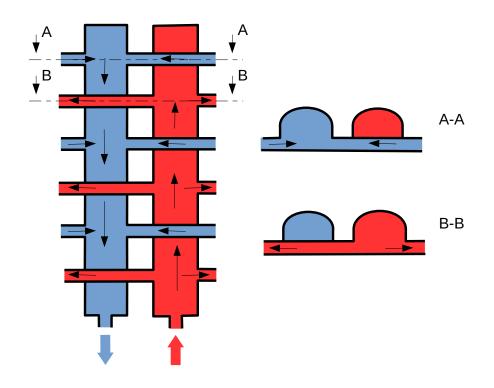


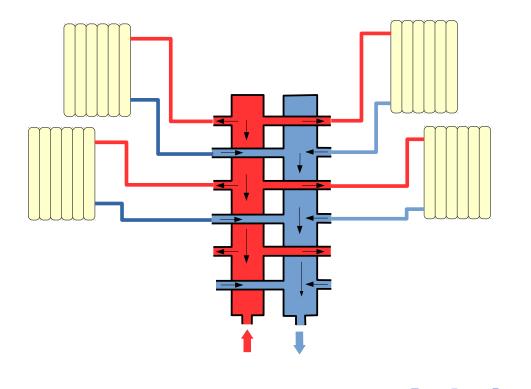
Caratteristiche

- used in new installations
- terminals connected in parallel
- sizing similar to the two pipes system
- requires balancing for correct function

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co-planar manifold



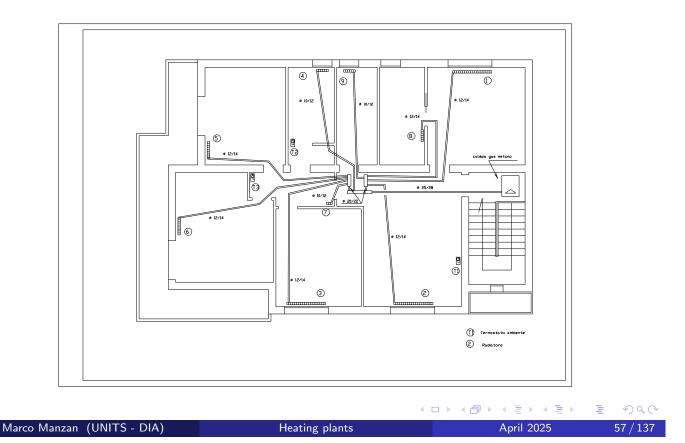


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Co-planar manifold

example





co-planar manifold

Sizing

fixed pipe diameter

- Pipe diameter is fixed
- each terminal must be balanced
- different flow rates and different temperature differences
- size the terminals using the mean temperature difference

sizing with predefined diameter and temperature difference

- set pipe diameter
- balance each terminal
- compute the additional pressure loss
- the pressure loss can be obtained with a different pipe diameter

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Radiator valves and lockshields

- Radiators are equipped with valves and lockshield
- lockshield can be used to balance water rings
- radiator values can be either manual or with thermostatic control heads

manual control

- the position of an obturator sets the pressure loss
- they are used to open or close a circuit, it is not possible to control the temperature

thermostatic control

- the opening of the obturator is controlled by a thermostatic head
- when the room temporature approaches the set value the obturator closes
- this can lead to unbalanced plants

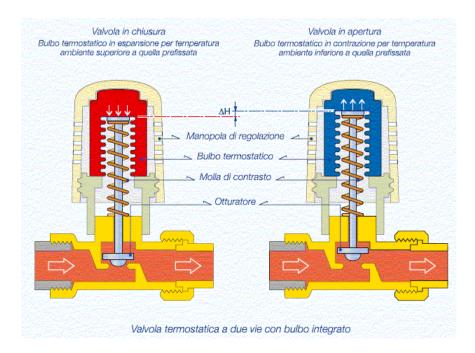
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Thermostatic valve head



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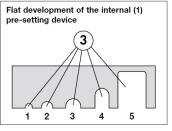
preset valves

Operating principle

The convertible radiator valves are equipped with an internal device (1) for pre-setting the head loss hydraulic characteristics. Specific passage cross sections (3) can be selected by means of the control nut (2), in order to generate the required resistance to the motion of the medium.

Each passage cross section determines a specific Kv value for the creation of the head loss, which corresponds to a setting position

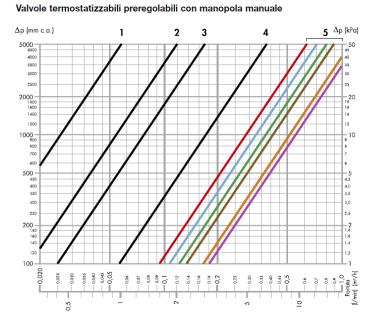
on a graduated scale (4). Depending on the position in the system, the valve can be pre-setted so as to obtain an immediate balancing of the hydraulic circuit, valid for both manual and thermostatic operation.



fonte Caleffi

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Characteristic pressure loss diagram



			Kvs (m³/h)				
		3/8" squadra	3/8" diritta	1/2" squadra	1/2" diritta	3/4" squadra	3/4" diritta
	1	0,08	0,08	0,08	0,09	0,12	0,12
olazione	2	0,17	0,17	0,1 <i>7</i>	0,19	0,22	0,22
Posizione di preregolazione	3	0,25	0,25	0,25	0,27	0,41	0,41
Posizione	4	0,55	0,55	0,55	0,56	0,95	0,93
	5	1,30	0,90	1,40	1,00	1,80	1,70

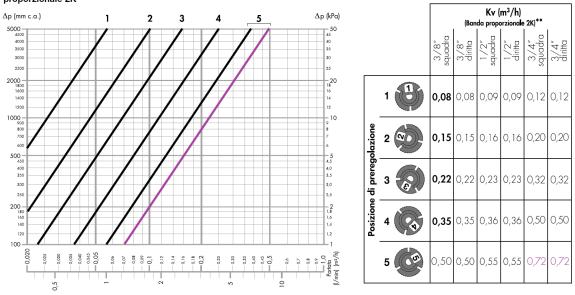
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fonte Caleffi

Characteristic pressure loss diagram

Thermostatic control



Valvole termostatizzabili preregolabili con comando termostatico banda proporzionale 2K

fonte Caleffi

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Sizing with predefined pipe diameter and temperature difference

procedure

- for each circuit compute the flow rate
- 2 define pipe diameter and fluid velocity u_i
- Occupies the pressure losses, do not consider the pressure loss of values
- with preset valves, add the pressure loss with full open valve
- for each circuit determine the required pressure loss
- find the set position of the valve

Sizing with predefined pipe diameter and temperature difference

procedure

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Heating plants

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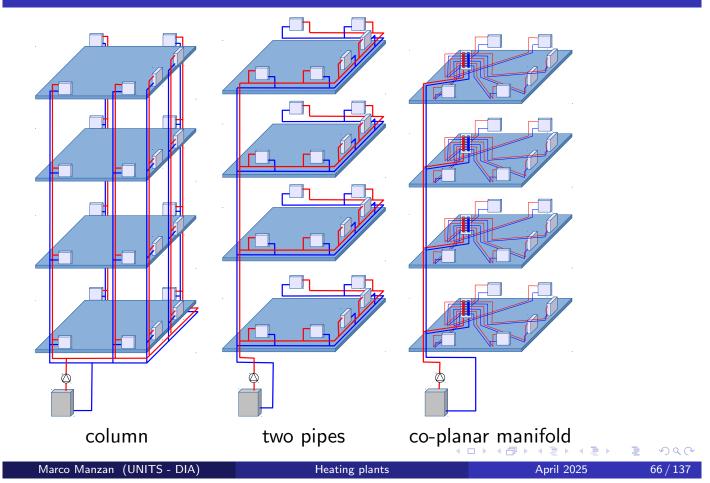
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Vertical distribution plants



Inlet temperature for heating $30 \div 45^{\circ}C$, Can be used for cooling during summer season Can be installed in:

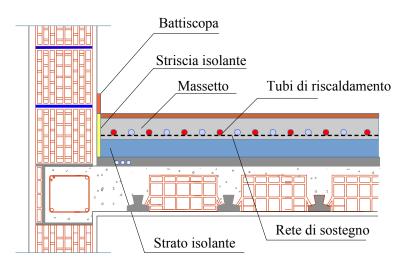
- floor for heating and cooling, the preferred solution in domestic homes.
- wall heating and cooling, furniture problems
- ceiling ideal solution for cooling
- standards the system is described in standards of the series UNI EN 1264

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Heating plants

heated floor

- pipes embedded in concrete slab.
- pipes in plastic material must be fixed during installation
 - metal net with clips
 - on preformed insulation material



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heated floors Manifold



$$\theta_i = \frac{\theta_{Ai} + \theta_{mr}}{2}$$

dove θ_{Ai} internal temperature, mean radiant temperature θ_{mr}

$$\theta_{mr} = \left[\sum_{j=1}^{n} \left(\theta_{sj} + 273\right)^4 \cdot F_j\right]^{\frac{1}{4}} - 273,15$$

dove

n number of walls

 θ_{si} temperature of j-th wall or ceiling

 F_i form factor of j-th wall

 A_i Area of j-th wall

$$\theta_{mr} \approx \frac{\sum_{j=1}^{n} \theta_{sj} \cdot A_j}{\sum_{j=1}^{n} A_j}$$

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Heating plants

specific thermal output

$$q = B \cdot \prod_{i} a_{i}^{m_{i}} \cdot \Delta \theta_{H}$$

q specific thermal output

B = system dependent coefficient

- a_i, m_i parameters of the floor
 - $\Delta \theta_H$ mean logarithmic temperature difference

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temperature difference between the heating medium and room temperature

the mean logarithmic temperature difference is expressed as:

$$\Delta \theta_H = \frac{\theta_V - \theta_R}{\ln(\frac{\theta_V - \theta_i}{\theta_R - \theta_i})}$$

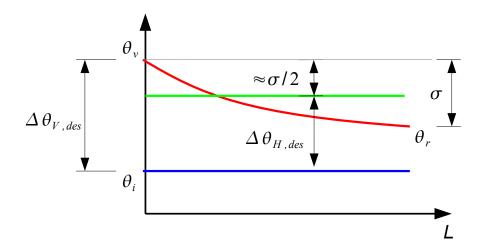
con

 θ_V inlet water temperature

 θ_R outlet water temperature



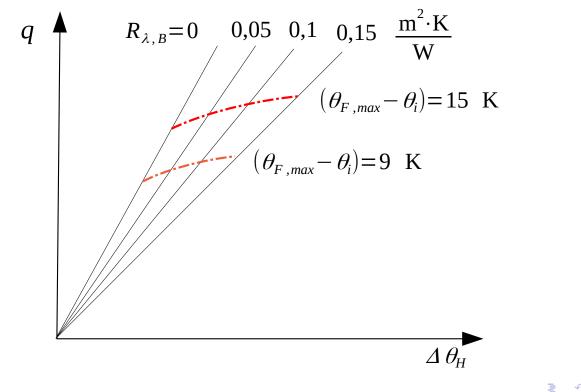
explanation of the terms



- II Pipe spacing, T;
- Lo screed thickness, S_V , measured from the plane of pipes
- La screed conductivity, λ_E ;
- La heat resistance of floor covering, $R_{\lambda B}$;
- Il **pipe external diameter**, D, including sheathing for O_2 migration:
- additional conductive elements, K_{WL} ;
- Il contact resistance between screed and pipe.



specific thermal output diagram



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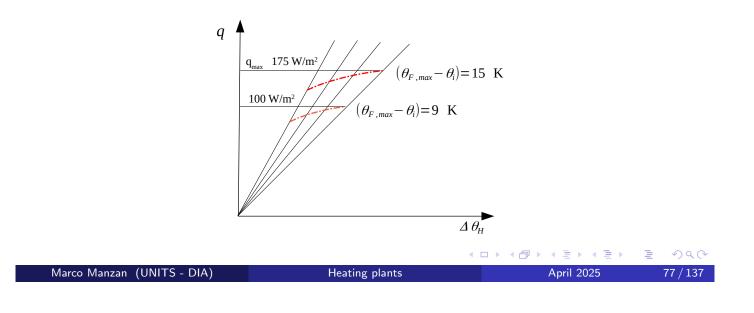
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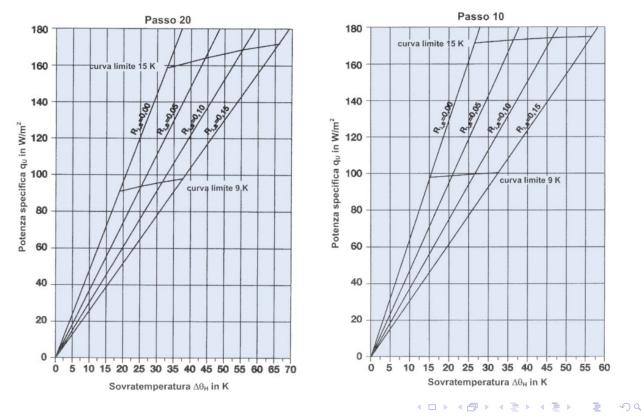
Limits of specific thermal output

- standard prescribes the maximum floor temperature 29°C,
- typically the maximum permissible specific thermal output is about 100 $\rm W/m^2.$
- in peripheral areas the maximum temperature could reach $35^{\circ}C$
- ullet the maximum permissible specific thermal output is 175 ${
 m W/m^2}$
- usually specific thermal output reaches $80 90 \text{ W/m}^2$.



Example of design thermal output

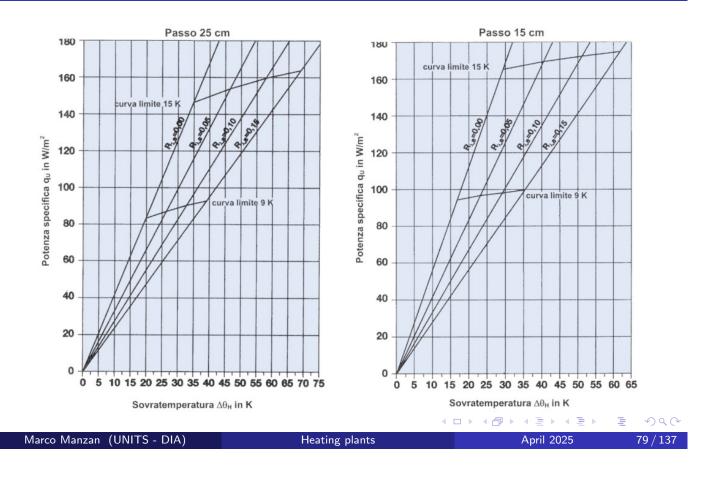
from Buderus



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Example of design thermal output

from Buderus



Sizing

for each environment the specific thermal output is computed as:

$$q = \frac{\Phi_{Nf}}{A_f}$$

 Φ_{Nf} heat output required for each environment

 A_f surface of environment with peripheral area

$${\cal A}_{{\cal F}}={\cal A}_{{\cal F}}$$
 permetrale $+\,{\cal A}_{{\cal F}}$ calpestabile

$$q = rac{A_{F,perim}}{A_F} q_{perim} + rac{A_{F,calp}}{A_F} q_{calp}$$

design temperature difference

$$\Delta \theta_H = \frac{\theta_V - \theta_R}{\ln(\frac{\theta_V - \theta_i}{\theta_R - \theta_i})}$$

design temperature difference

$$\sigma = \theta_V - \theta_R$$

design input temperature: $\theta_{V,des}$ input temperature difference

$$\Delta \theta_{V,des} = \theta_{V,des} - \theta_i$$



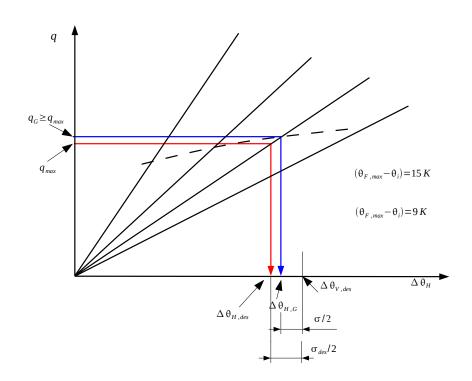
determination of design flow temperature

$$egin{aligned} \sigma/\Delta_{H} < 0,5 \ \sigma=5 \ {
m K} \Longrightarrow \Delta heta_{H} > 10 \ {
m K} \ \Delta heta_{V,des} \leq \Delta heta_{H,des} + rac{\sigma}{2} \end{aligned}$$

$$\sigma = 5 \text{ K} \Longrightarrow \Delta \theta_H \le 10 \text{ K}$$

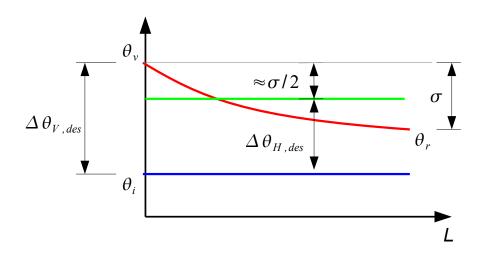
$$\Delta heta_{V,des} \leq \Delta heta_{H,des} + rac{\sigma}{2} + rac{\sigma^2}{12\Delta heta_{H,des}}$$

Determination of design temperature difference



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Explanation of terms

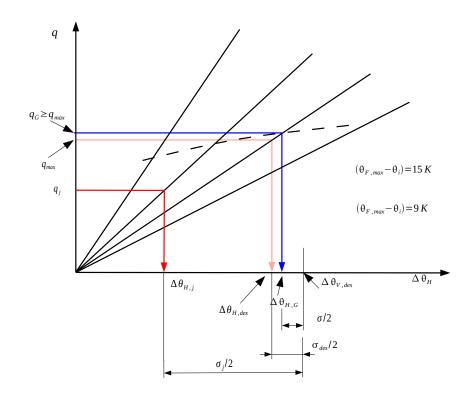


Direct formula

$$\begin{split} \Delta \theta_H &= \frac{\theta_V - \theta_R}{\ln(\frac{\theta_V - \theta_i}{\theta_R - \theta_i})} \\ \Delta \theta_H &= \frac{\sigma}{\ln(\frac{\Delta \theta_{V,des}}{\Delta \theta_{V,des} - \sigma})} \\ \frac{\Delta_{V,des}}{\Delta \theta_{V,des} - \sigma} &= e^{\frac{\sigma}{\Delta \theta_H}} \\ \Delta \theta_{V,des} &= \frac{\sigma}{1 - e^{-\frac{\sigma}{\Delta \theta_H}}} \end{split}$$

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determination of design temperature for other rooms



- inlet temperature is the same
- the temperature difference is different
- in other rooms different pipe spacing can be selected

$$\sigma_j/\Delta_{H,j} < 0,5$$

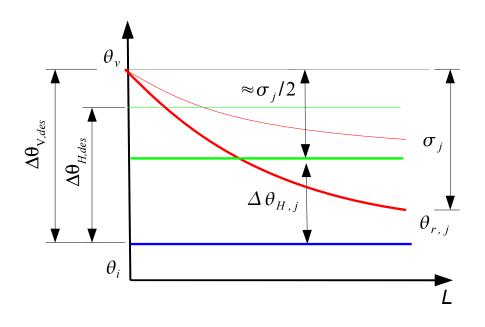
 $rac{\sigma_j}{2} = \Delta heta_{V,des} - \Delta heta_{H,j}$

$$\sigma_{j}/\Delta_{H,j} \ge 0,5$$

$$\sigma_{j} = 3\Delta\theta_{H,j} \left[\left(1 + \frac{4(\Delta\theta_{V,des} - \Delta\theta_{H,j})}{3\Delta\theta_{H,j}} \right)^{\frac{1}{2}} - 1 \right]$$

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explanations of the terms



water flow rate determination

for the generic j-th room the heating floor must provide the thermal output $\Phi_{Nf,j}$:

$$\Phi_{Nf,j} = \dot{m}_{H,j} c_w (\theta_V - \theta_R)_j - q_{u,j} \cdot A_F$$

dove:

 $m_{H,j}$ mass flow for the j-th room

- cw water specific heat capacity
- q_u downward specific heat flow rate

 A_F floor area

mass flow rate is obtained as

$$\dot{m}_{H,j} = \frac{A_F q_j}{c_w \sigma} \left(1 + \frac{R_o}{R_u} + \frac{\theta_i - \theta_u}{R_u q_j} \right)$$



Hot boiler room

Boiler Room $\Phi > 35$ kW

- reduced specifications nella *Raccolta R* collection from ISPESL (now INAIL)
- Devices:
 - Security devices
 - protection devices
 - control devices

devices following collection R ISPESL

safety devices

- pressure relief valve
- Thermal relief valve
- Gas shutoff valve

protection devices

- control thermostat
- emergency shutdown thermostat
- emergency pressure shutdown
- low water pressure shutdown

Control devices

- thermometers
- pressure gauge

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Heating plants

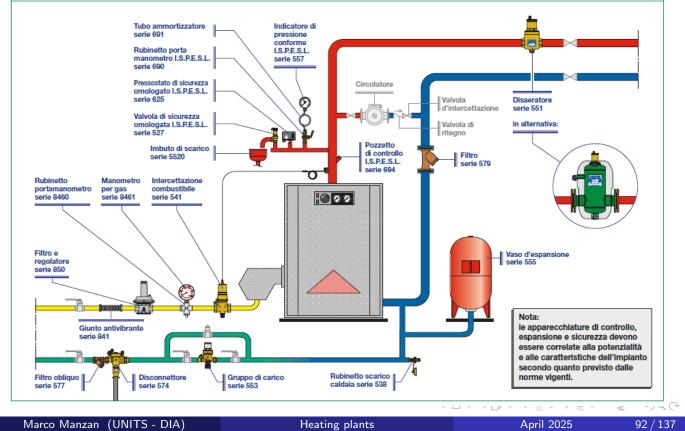
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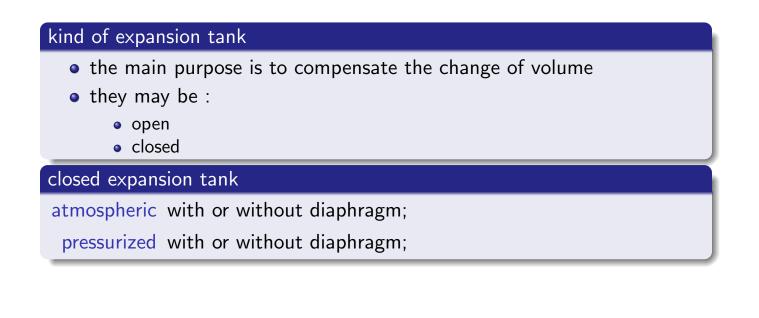
Boiler Room

from Caleffi S.p.A.



Marco Manzan (UNITS - DIA)

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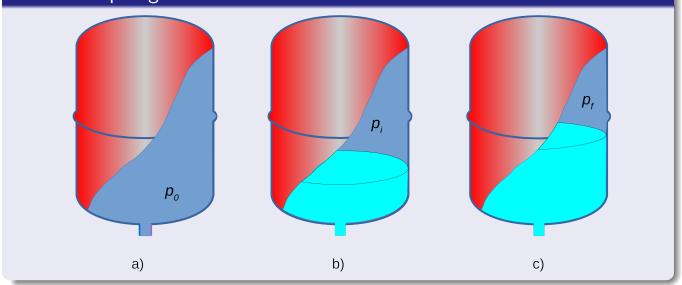
expansion tank

expansion volume

$$E=\frac{V_A\cdot n}{100}$$

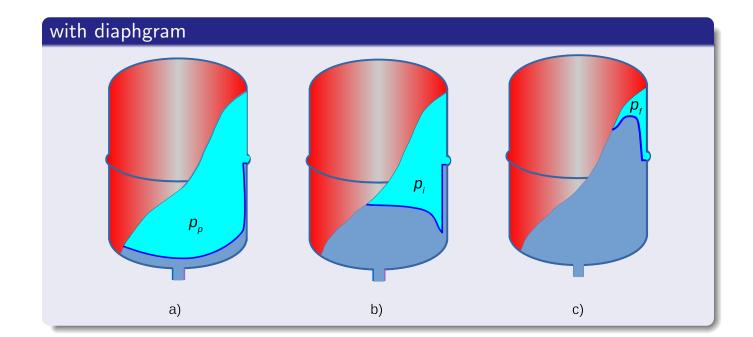
 V_A water content $n = 0,31 + 3,9 \times 10^{-4} \cdot t_m^2$ t_m maximum temperature in °C

without diaphragm



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expansion tank



$$V_{\nu} = \frac{E}{\frac{p_o}{p_i} - \frac{p_o}{p_f}}$$

- *E* expansion volume
- *p*o atmospheric pressure
- p_i initial atmospheric pressure
- p_f set pressure of pressure relief valve



sizing expansion tanks without diaphragm or bladder

$$p_{0} \cdot V_{0} = p_{i} \cdot V_{i} = p_{f} \cdot V_{f}$$

$$E = V_{i} - V_{f}$$

$$V_{i} = V_{0} \cdot \frac{p_{0}}{p_{i}}$$

$$V_{f} = V_{0} \cdot \frac{p_{0}}{p_{f}}$$

$$E = V_{0} \cdot \left(\frac{p_{0}}{p_{i}} - \frac{p_{0}}{p_{f}}\right)$$

$$V_{\nu} = V_{0} = \frac{E}{\frac{p_{0}}{p_{i}} - \frac{p_{0}}{p_{f}}}$$

$$V_{\nu} = \frac{E}{1 - \frac{p_p}{p_f}} \tag{1}$$

E expansion volume

- p_p initial pressure, equal to the hydrostatic pressure plus a value to avoid pressure drops ($p_0 = p_{st} + 0.3$ ^{bar})
- p_f set pressure of pressure relief value $p_f = p_{vs} 0.5$ bar



sizing expansion tanks with diaphragm or bladder

$$p_p \cdot V_v = p_f \cdot V_f$$

 $E = V_v - V_f$
 $V_f = V_v \cdot rac{p_p}{p_f}$
 $E = V_v \cdot \left(1 - rac{p_p}{p_f}
ight)$
 $V_v = rac{E}{1 - rac{p_p}{p_f}}$

<section-header> How it works divert flow as the inlet pressure reaches the valve set pressure the nozzle discharge water vapour latent heat balance the boiler heat input

from Caleffi

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pressure relief valve

some physics

$$\dot{m}_{v} \cdot r = \Phi_{u}$$
 $\Phi_{u} = \dot{m}_{v} \cdot r = rac{\dot{V}}{v_{v}} \cdot r = rac{w_{max}}{v_{v}} \cdot A \cdot r$

wmax nozzle maximum velocity;

- v_{v} water vapour specific volume
- A valve area section

$$A = \Phi_u \cdot \frac{v_v}{w_{max} \cdot r}$$

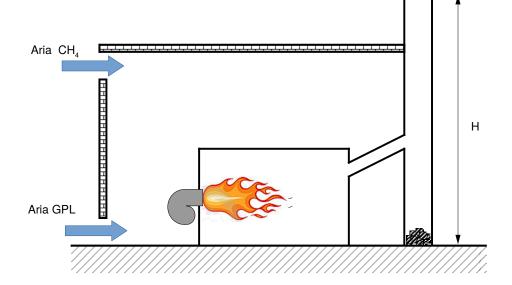
$$A=0,005\cdot\dot{m}_{v}\cdotrac{Q}{0,9\cdot K}$$

Q discharge capacity [kg/h]

- A minimum nozzle area square centimeters;
- \dot{m}_{v} water vapour mass flow [kg/h];
 - *F* pressure factor, from table;
- K Valve efflux coefficient from certification.

	. 6° P		/alues f										
р	0,50	0,60	0,70	0,80	0,90	1,00	1,10	1,20	1,30	1,40	1,50	1,60	1,70
F	2,47	2,32	2,19	2,07	1,97	1,87	1,79	1,71	1,63	1,57	1,51	1,45	1,40
р	1,80	1,90	2,00	2,10	2,20	2,30	2,40	2,50	2,60	2,70	2,80	2,90	3,00
F	1,35	1,31	1,26	1,22	1,19	1,15	1,12	1,09	1,06	1,03	1,01	0,98	0,96
р	3,10	3,20	3,30	3,40	3,50	3,60	3,70	3,80	3,90	4,00	4,20	4,40	4,60
F	0,93	0,91	0,89	0,87	0,85	0,84	0,82	0,80	0,79	0,77	0,74	0,71	0,69
р	4,80	5,00	5,20	5,40	5,60	5,80	6,00	6,20	6,40	6,60	6,80	7,00	7,20
F	0,67	0,65	0,62	0,61	0,59	0,57	0,56	0,54	0,53	0,51	0,50	0,49	0,48
р	7,40	7,60	7,80	8,00	8,20	8,40	8,60	8,80	9,00	9,50	10,0	10,5	11,0
F	0,46	0,45	0,44	0,43	0,43	0,42	0,41	0,40	0,39	0,37	0,36	0,34	0,32
р	11,50	12,00	12,50										
F	0,32	0,30	0,29										

Boiler Room



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- Pumps circulate water
- in a closed circuit the pumps must only take into account the losses of the circuit
- in a closed circuit the height is not taken into account
- the choice of the pump derives from the size of the system and the losses

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Centrifugal Pumps			
Characteristic parameters			

- \bullet volumetric flow $[m^3/s]$ or mass flow $[\rm kg/s]$
- head as height or pressure
- o power
 - power to fluid P_i
 - shaft power P
 - electrical power P_e
- net positive suction head NPSH [m]
- hydraulic efficiency $\eta = \frac{P_i}{P}$
- electrical efficiency $\eta_e = \frac{P}{P_e}$
- global efficiency $\eta_g = \eta \cdot \eta_e = \frac{P_i}{P_e}$

pump laws

absorbed power

$$P = \frac{\dot{m} \cdot g \cdot \Delta z}{\eta} = \frac{q_v \cdot \rho \cdot g \cdot \Delta z}{\eta}$$
$$P = \frac{\dot{m} \cdot v \cdot \Delta p}{\eta} = \frac{q_v \cdot \Delta p}{\eta}$$

pump laws

$$\frac{q_{v1}}{q_{v2}} = \frac{n_1}{n_2}$$

$$\frac{\Delta z_1}{\Delta z_2} = \frac{\Delta p_1}{\Delta p_2} = \left[\frac{\dot{m}_1}{\dot{m}_2}\right]^2$$

$$\eta_1 = \eta_2$$

$$\frac{P_1}{P_2} = \left[\frac{n_1}{n_2}\right]^3 \text{ se } \eta_1 = \eta_2$$

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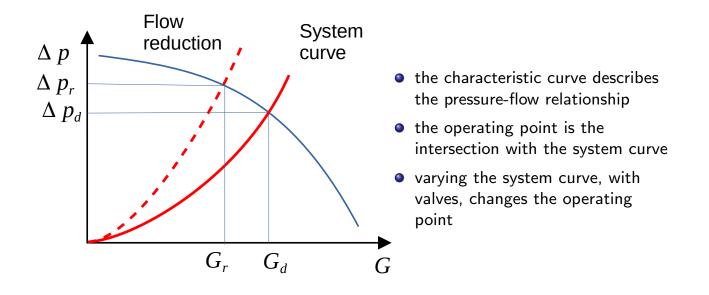
Heating plants

pump laws

pump laws, changing diameter
$\frac{q_{\nu 1}}{q_{\nu 2}}=\frac{D_1}{D_2}$
$rac{\Delta z_1}{\Delta z_2} = \left[rac{\Delta D_1}{\Delta D_2} ight]^2$
$rac{P_1}{P_2} = \left[rac{D_1}{D_2} ight]^3$
$\eta_1 = \eta_2$
last two relations are approximations

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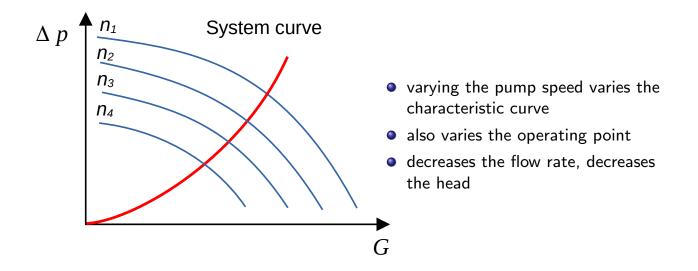
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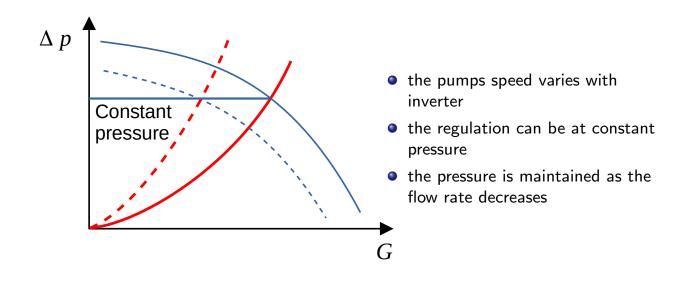


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Performance curves

variable velocities

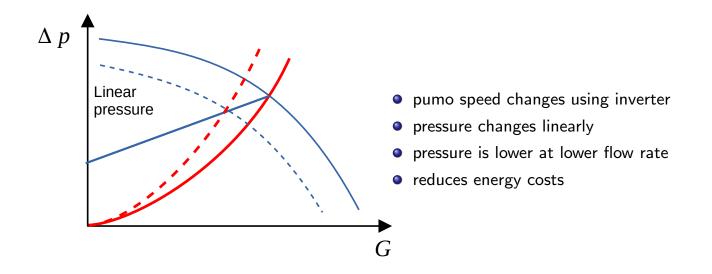


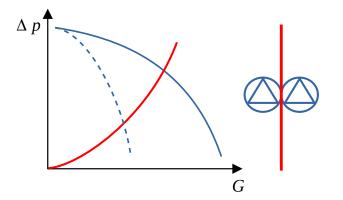


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Performance curves

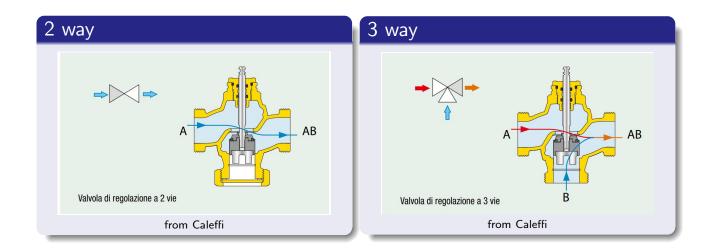
inverter, linear pressure



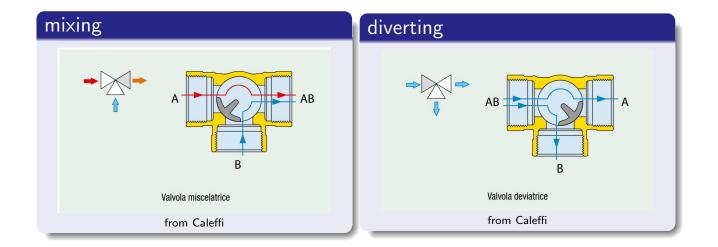


- coupled pumps to increase availability
 - alternating: one pump in standby
 - parallel: with a faulty pump the plant can work with a reduced flow

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Valves			
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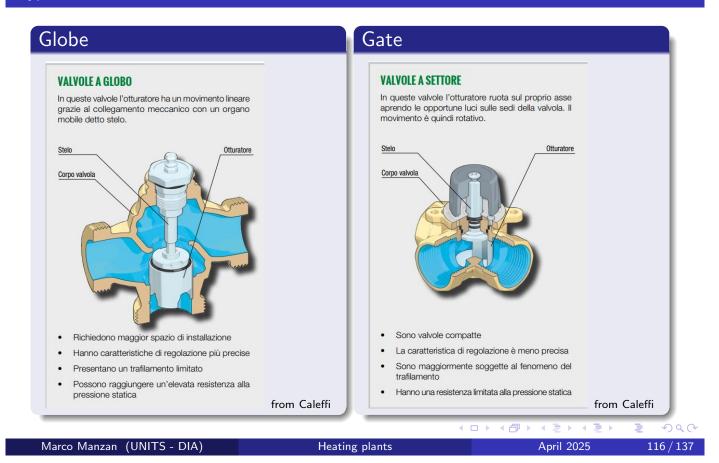


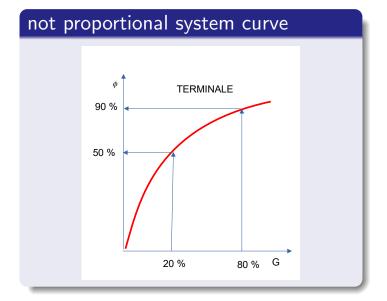
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Valves



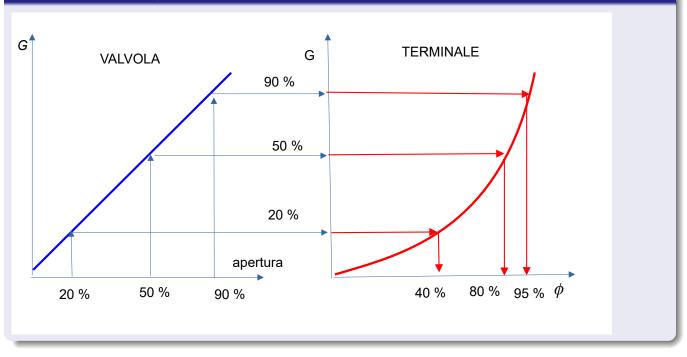


- mass flow and heat release is not proportional
- control problems
- little movement of regulation item result in a large increase of heat released
- linear relationship is sought

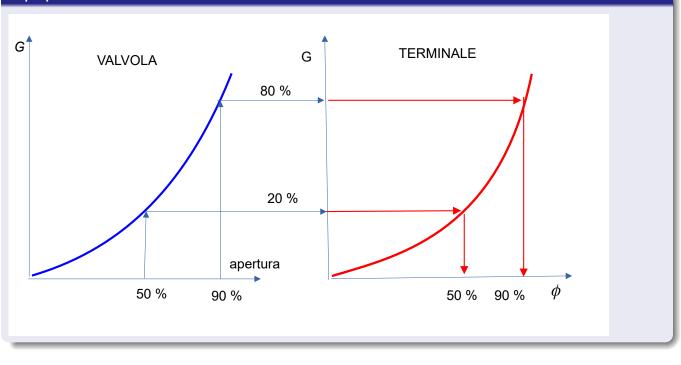
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Terminal control

linear relationship



equipercentual control



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equipecentual valve

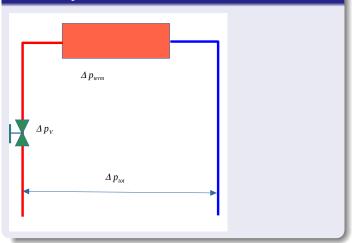
equipercentual law

$$G = G_0 \cdot e^{k \cdot h}$$
$$\frac{dG}{dh} = G_0 \cdot k \cdot e^{k \cdot h} = k \cdot G$$
$$\frac{dG}{G} = k \cdot dh$$

- G portata
- h posizione dello stelo
- G_0 parametro
 - k parametro

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Autority



- two way valve for controlling flow
- requires a large head loss to control correctly the flow
- valve authority

$$A = \frac{\Delta p_V}{\Delta p_{tot}} = \frac{\Delta p_V}{\Delta p_V + \Delta p_{circ} + \Delta p_{term}}$$

• desirable a sufficient authority A > 0.5

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Authority

flow with different authority

- two way value regulates the flow changing the k_v in a range 0- k_{va} full open value
- obtained flow changes with the authority

 $(G)^2$

relation between $G \in k_v$

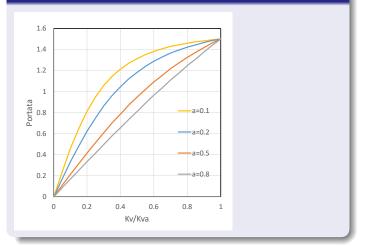
$$\Delta p_{tot} = \Delta p_v + \Delta p_{circ} + \Delta p_{term} = \Delta p_v + \Delta p_{imp}$$
 $\Delta p_{imp} = \left(rac{G}{k_{imp}}
ight)^2$

$$\begin{split} \Delta p_v &= \left(\frac{1}{k_v}\right) \\ \Delta p_{tot} &= \left(\frac{G}{k_{imp}}\right)^2 + \left(\frac{G}{k_v}\right)^2 = G^2 \cdot \left(\frac{1}{k_v^2} + \frac{1}{k_{imp}^2}\right) \\ G &= \sqrt{\frac{\Delta p_{tot}}{1/k_v^2 + 1/k_{imp}^2}} \end{split}$$

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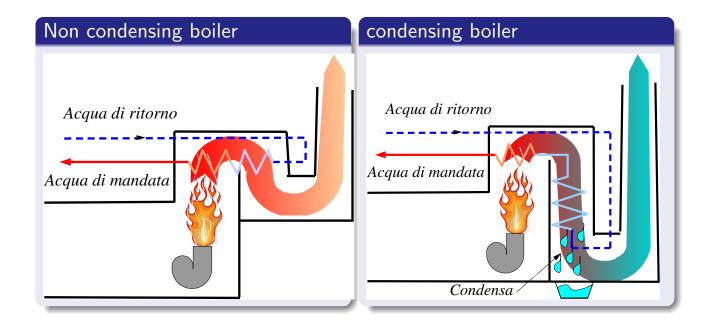
Authority



- linear law valve
- changing authority changes the flow
- difficult control with low authority
- desirable A > 0.5

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Boiler



Condensing boiler

rendimenti > 1

non condensing boiler

$$\eta_{t_{100}} = rac{\Phi_u}{\dot{m}_c H_i + R} pprox 91\%$$

 $\eta_{t_{100}} =$ efficiency at maximum load referred to H_i

 H_i = lower heating value

R = ventilator and burner power

Condensing boiler

$$\eta = rac{\Phi_{u,\ cond}}{\dot{m_c}H_s}pprox 90/92\%$$
 $\eta_{t_{100}}=98/102\%$

- η efficiency related to high heating value H_s
- H_s Higher heating value superiore

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Heat Pumps

possible substitution for gas boilers

- part of the generated heat is a renewable source
- performance can change with external conditions
- to be consider for new buildings, or refurbished buildings
- works better with low temperatures

source	Ttype	extraction type
Internal air	Non-renewable if coming from systems using fossil fuels, with the exception of ex- haust air	Cooling and dehumidification of internal exhaust air in recovery systems
Rock	Renewable geothermal	Cooling of the subsoil
Soil	Renewable geothermal	Cooling of the subsoil
Groundwater	Renewable geothermal	Cooling of the subsoil
Seawater	Renewable <i>hydrothermal</i>	Cooling of surface water
Lake water	Renewable hydrothermal	Cooling of surface water
River water	Renewable hydrothermal	Cooling of surface water
Waste water and sewage from technological processes	Non-renewable	Cooling of process water and/or sewage
Urban sewage	Similar to renewable	Cooling of urban sewage

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Heat pumps

Reference conditions for performance. Heat pumps for heating and domestic hot water production

cold source	Cold	source	tempera	autre	Temperature of hot environment	Temp	perautre	environment	T ho	t environment
Air	-7	2	7	12	20	35	45	55	45	55
Water		5	10	15	20	35	45	55	45	55
Ground/rock	-5	0	5	10	20	35	45	55	45	55

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Limit Temperature

Heat Pumps have some limit running temperatures to be considered

- $\theta_{H,off}$ The HP is switched off when external temperature reaches this value, usually 20°C
- $\theta_{w,off}$ The HP is switched off when DHW reaches this value, usually 60°C
 - *TOL* limit temperature of the cold source, this is determined by the producer
- $\theta_{H,cut-off,min}$ design temperature of the cold source at which the HP is swithced off

 $\theta_{H,cut-off,max}$ design temperature of the hot source at which the HP is swithed off



Load factor of heat pump

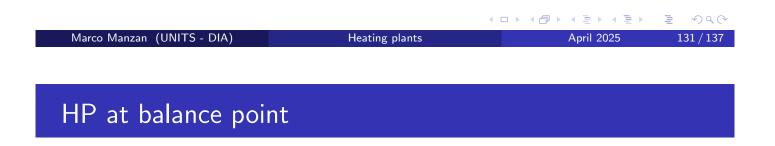
- depends on the temperature of the hot and cold source
- different values for water and air
- maximum temperature for the temperatures
- the load factor can be determined as:

$$CR = \frac{\Phi_{H,hp,out,bin}}{\Phi_{bin,max,H}}$$

The power size of HP depends on the load to satisfy

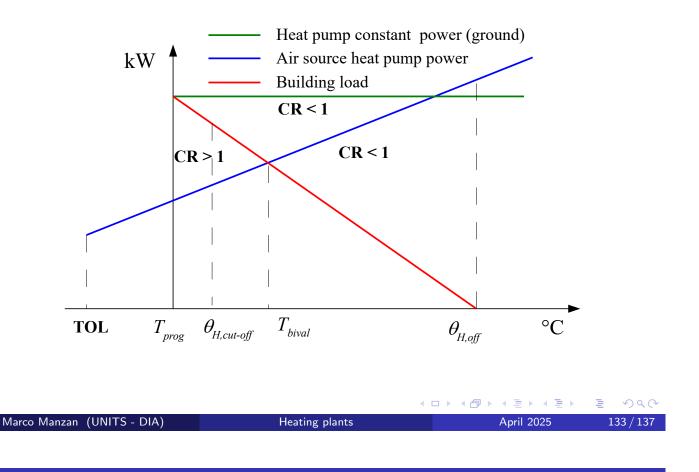
- A HP satisfies the whole load
- The HP can satisfy only partially the load, other heat sources should be considered
- O other generators are present

In conditions B and C the HP is in bivalemt working conditions , the temperature at which CR = 1 is the bivalent temperature



- alternating operation: the heat pump is deactivated when the bivalent temperature is reached and the integration generator is activated which supplies the entire thermal power up to the design load;
- parallel operation: the heat pump is not deactivated when the bivalent temperature is reached and the integration generator is activated which supplies the residual amount of thermal power;
- ③ partially parallel operation: the heat pump is not deactivated when the bivalent temperature is reached and for higher temperatures the integration generator is activated which must supply the residual power. At the temperature θ_{H,cut-off,min} the heat pump is deactivated and all the required thermal power must be supplied by the integration generator.

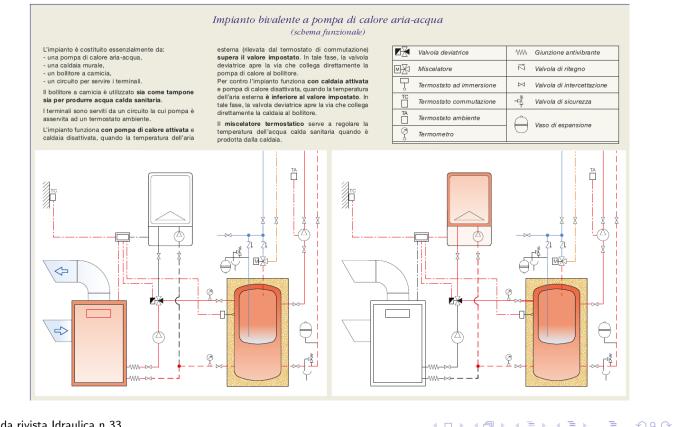
Heat pump working area



Possible working conditions

- $CR > 1 \in \theta_f > \theta_{cut-off,min}$ HP at full power, but unsufficient to cover the load
- 2 CR = 1 HP at full load, the HP cover the entire load
- \bigcirc CR < 1 partial power, the HP covers the entire load
- $\theta_f < \theta_{cut-off,min}$, HP swithced off
- **5** $\theta_f \leq TOL$, HP swithced off

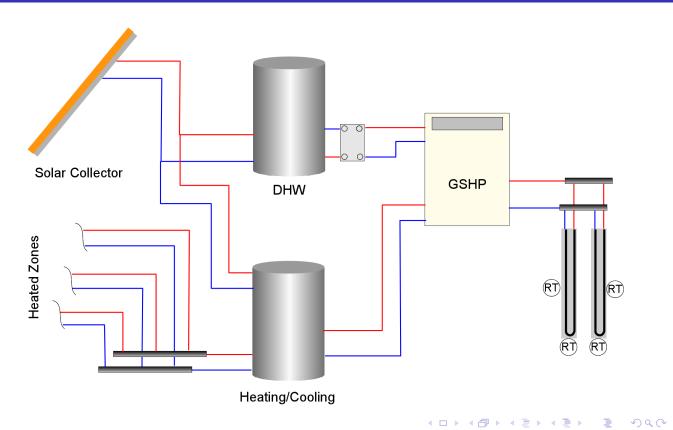
HP in bivalent condition



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Geothermal HP

building and plant in Trieste



Geothermal HP scheme

Building in Trieste



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