

**UNIVERSITÀ
DEGLI STUDI
DI TRIESTE**

Summer School on Energy Giacomo Ciamician Hydropower

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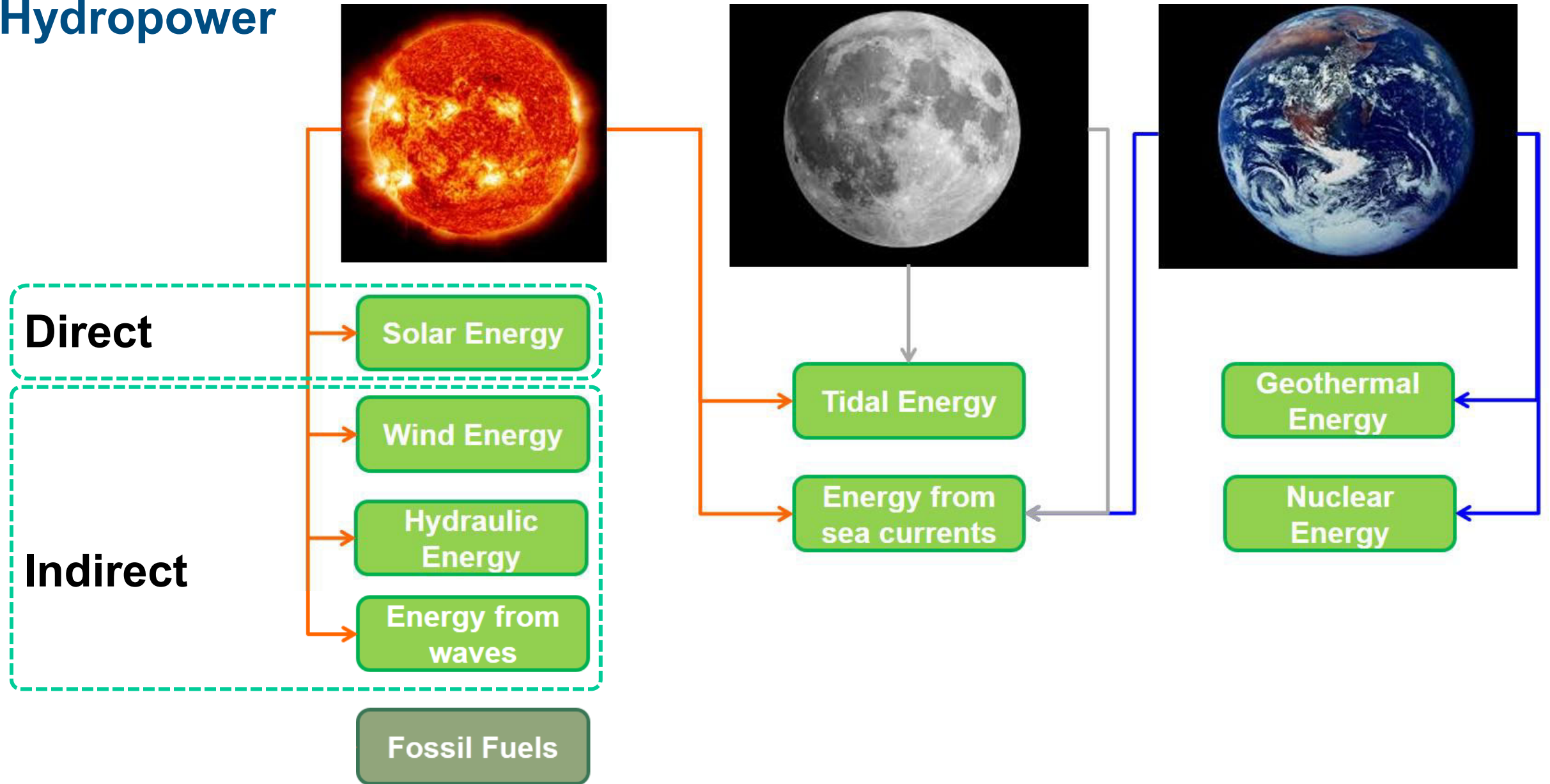
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Centro Interdipartimentale
per l'Energia, l'Ambiente e i Trasporti
Giacomo Ciamician



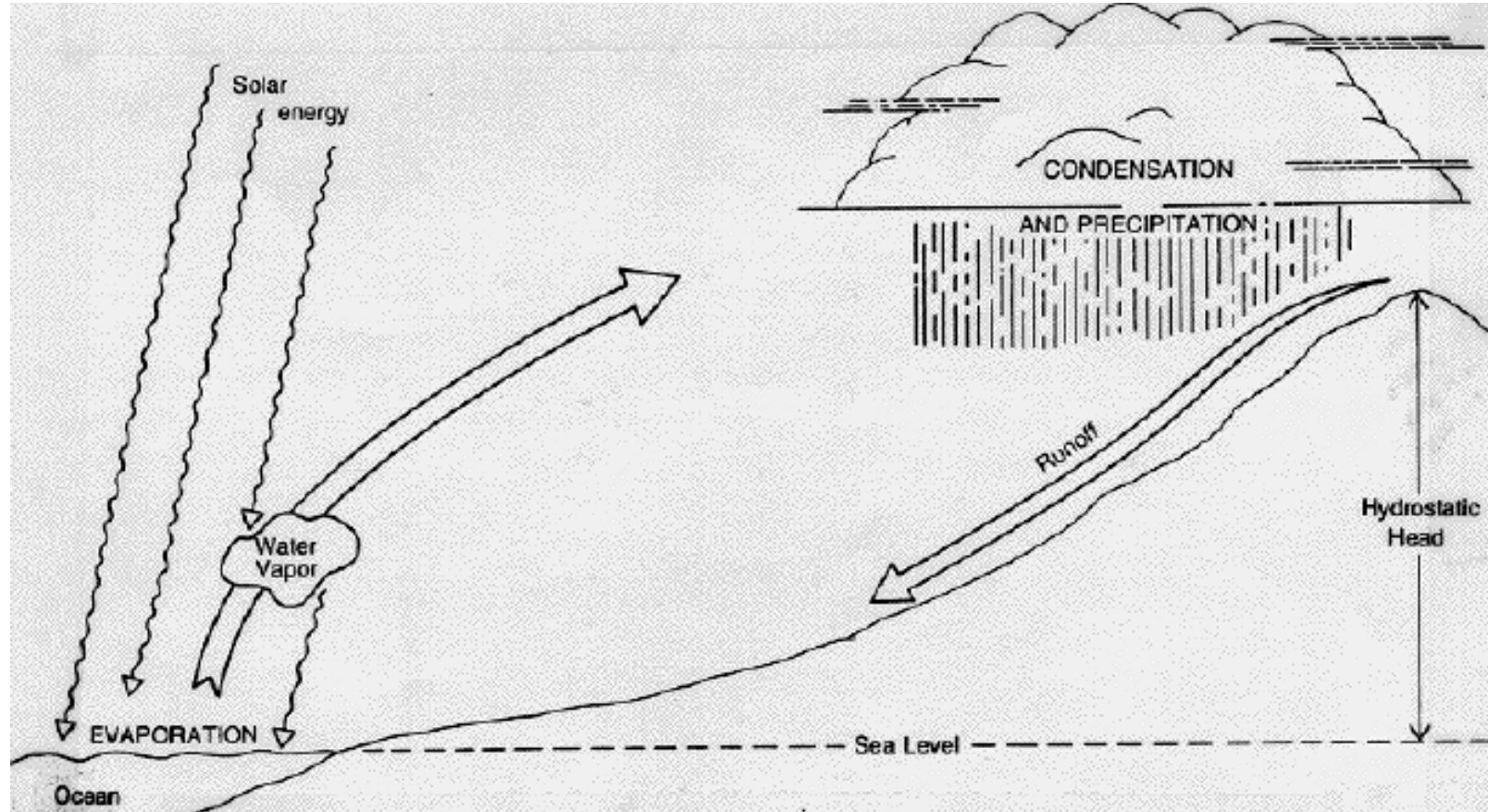
Hydropower



Hydropower

The hydro power potential comes from the rain...

....then it's an “energy condensate” of **solar radiation**



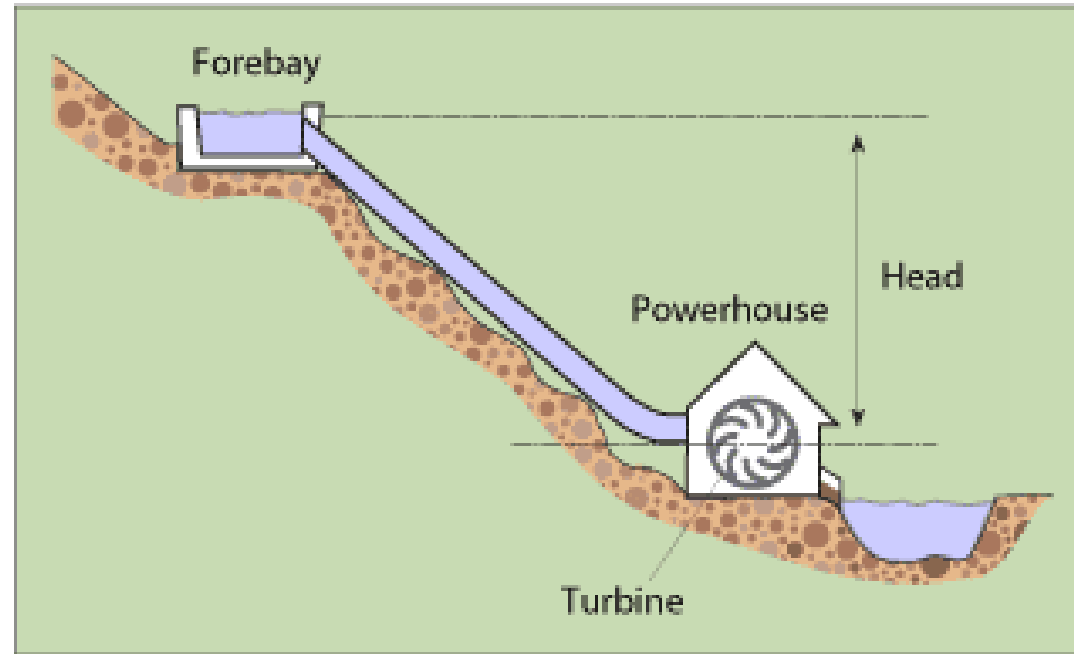
Hydropower

Power potential is evaluated as:

- **WATED HEAD (H)**
- **AVAILABLE FLOW (Q)**

$$E_{id} [J] = m \cdot g \cdot H$$

$$P_{id} [W] = \dot{m} \cdot g \cdot H \\ = (\rho \cdot Q) \cdot g \cdot H$$



Hydropower in past years

Generation of mechanical power through a conversion of water potential is one of the oldest ways for power generation.

- ✓ **Chap conversion equipment**
- ✓ **Highly Effective**
- ✓ **Easy to manage and regulate**

- 1 century b.C.: first description of an horizontal axis water mill in “*De Architectura*” from Vitruvio.



Hydropower in past years

- Past centuries: development of water mills for cereal grinding, fabric production, irrigation, wood cut, etc.
- End of XIX century: expansion of hydro power generation in the world

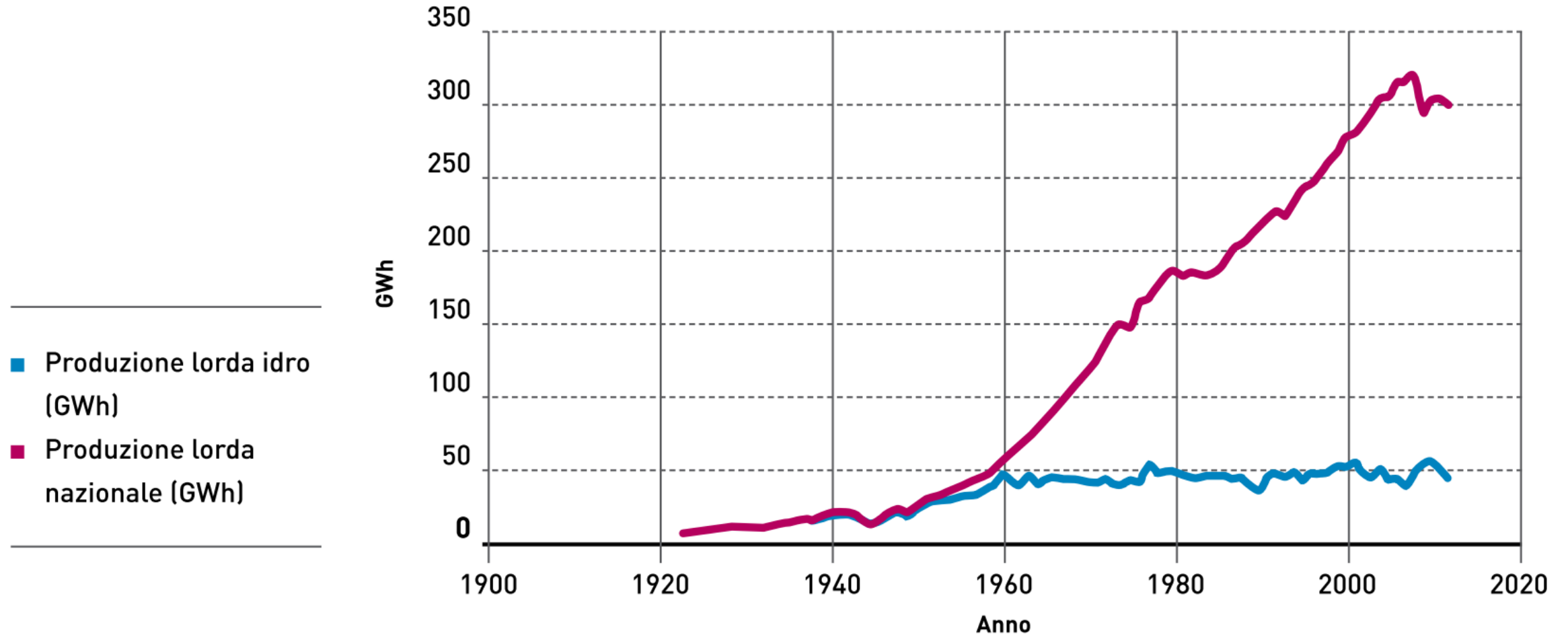
First big plant in Italy: 1890, Isoverde (Soc. Acquedotto de Ferrari Galliera –Genova), 3 turbines for a total power of 1,200 kW

Simultaneous development of distributed **small hydro**



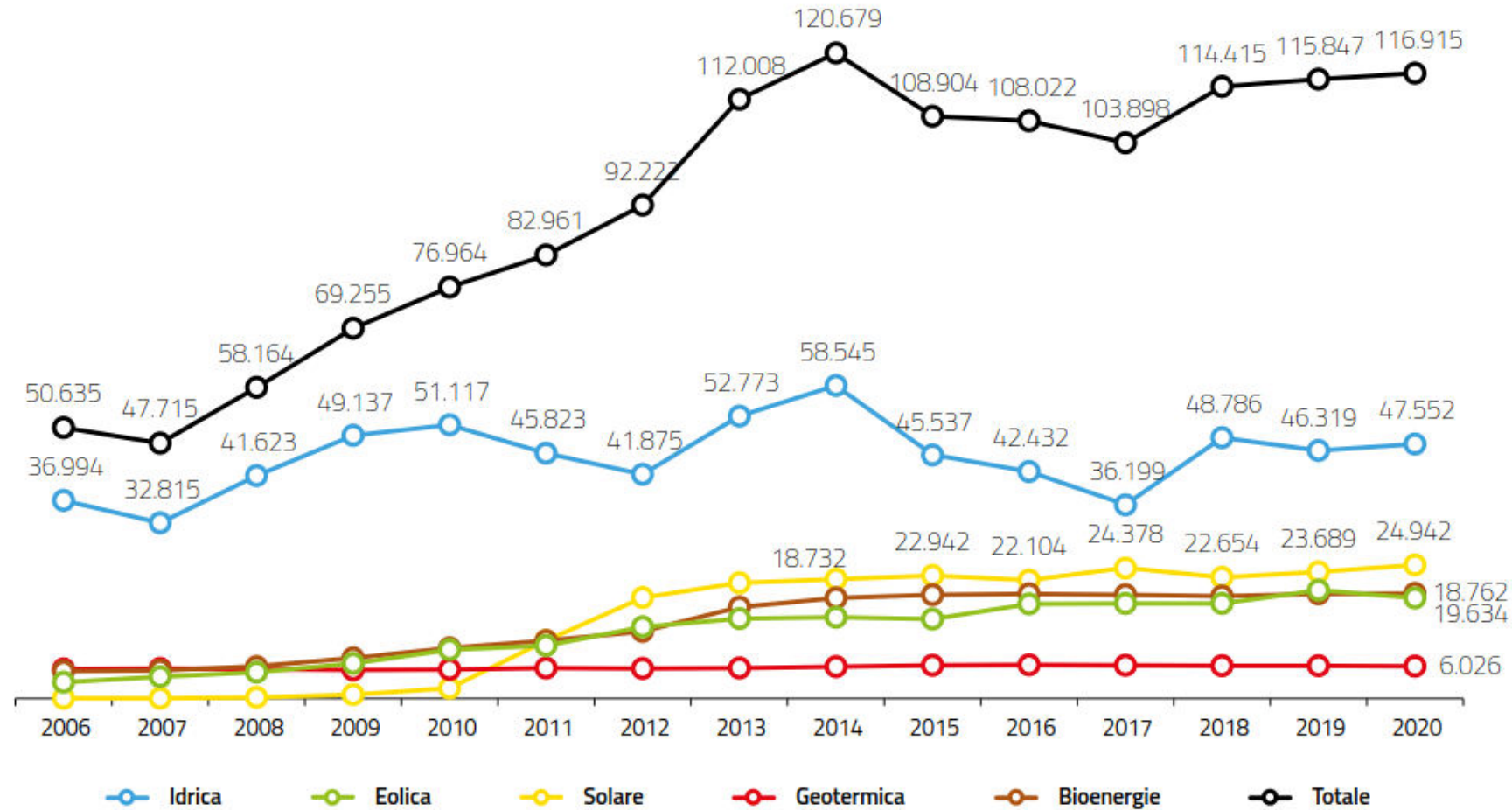
✓ Long service life

Hydropower in past years



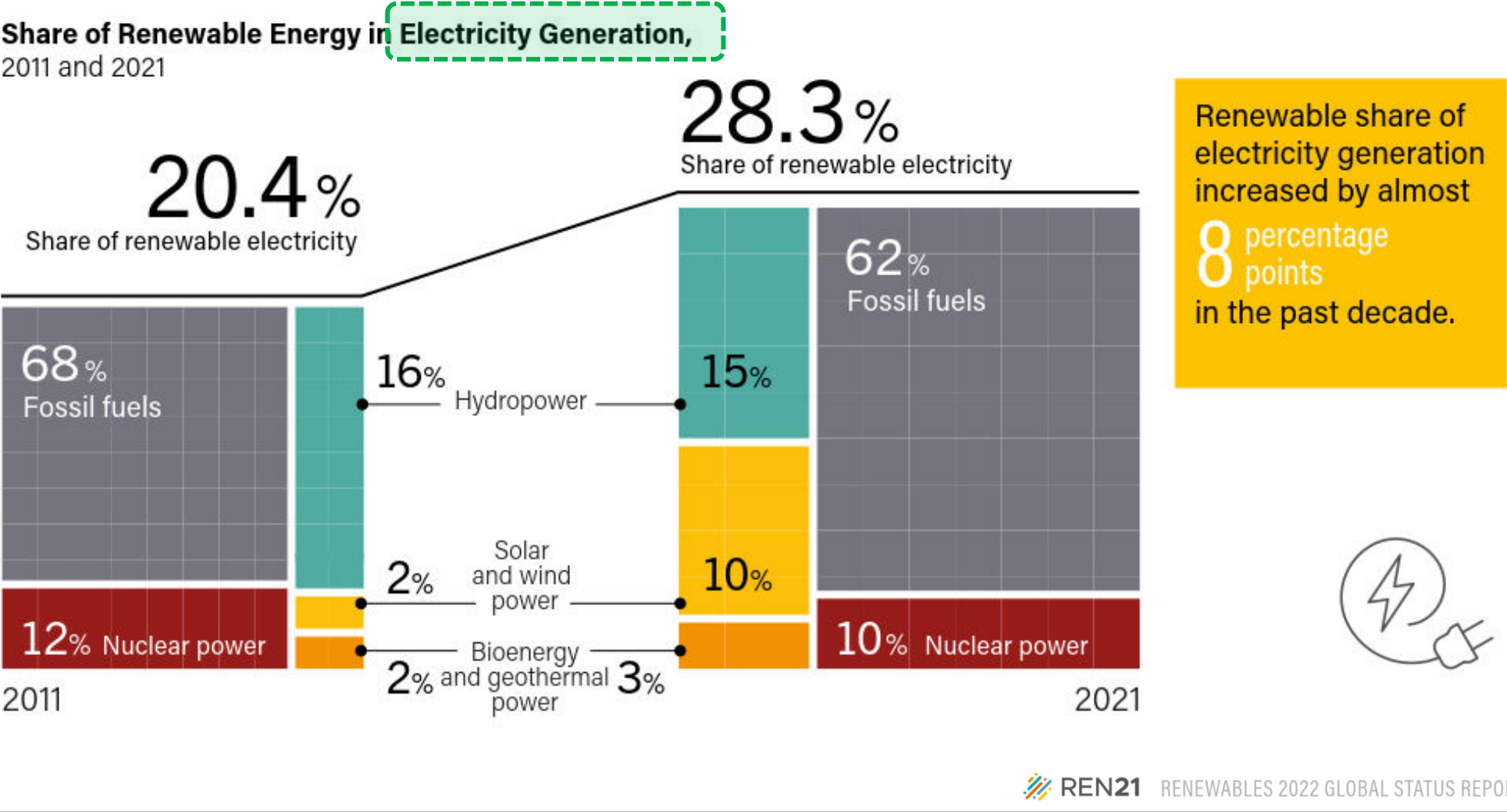
Hydropower: statistics

In Italy 13-16% of electrical power generation comes from hydro (average production of 45.7 TWh/year).



Rapporto statistico GSE 2020

Hydropower in the world



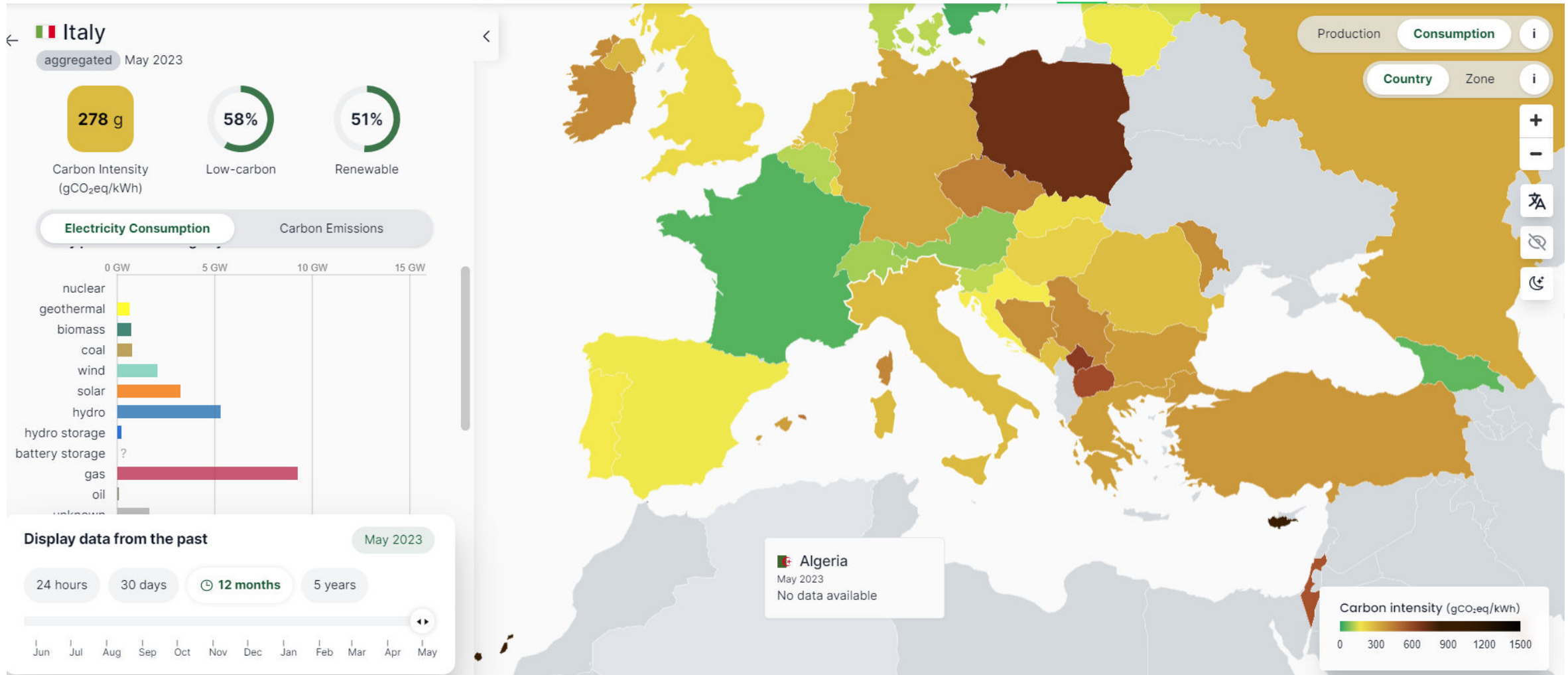
REN21 RENEWABLES 2022 GLOBAL STATUS REPORT



Hydropower in the world

 ELECTRICITY MAPS

Live We're hiring! Open Source Blog Get our data



<https://app.electricitymaps.com/zone/IT>

Hydropower in the world

The Itaipù dam

Paraná River (border between Brazil and Paraguay)

- Highest energy production in the world **103 TWh in 2016**
- $P = 20 \times 700 \text{ MW} = 14 \text{ GW}$
- Francis turbines
- $H = 118 \text{ m}$
- $Q = 14'000 \text{ m}^3/\text{s}$



Hydropower development

Most of countries in **European area** already exploited most of the available potential:

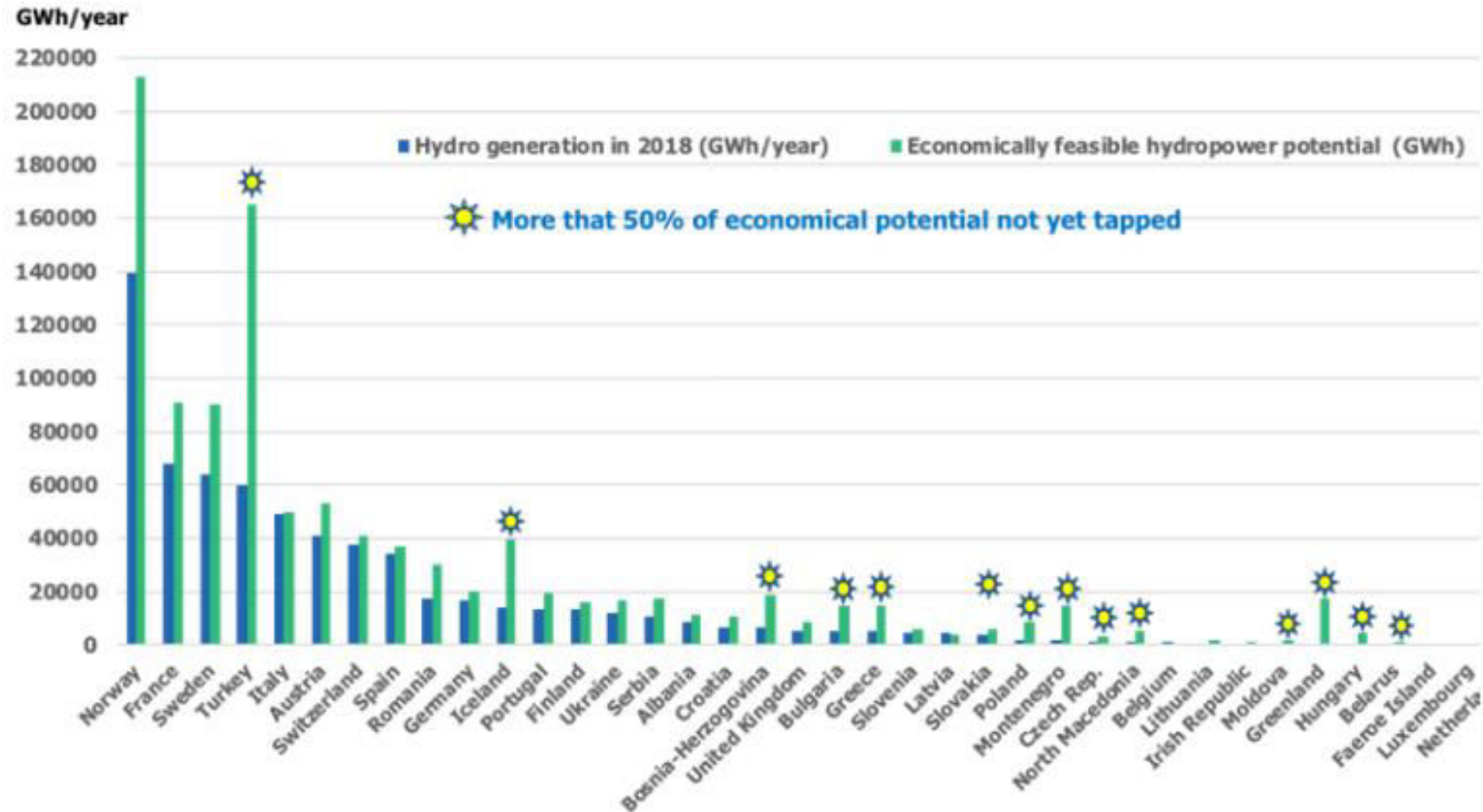


Figure 1. Generation and extension potential of hydropower in countries in the European region (according to Hydropower & Dams World Atlas 2019). Italy placed in 5th.

Hydropower development

Most of countries in **European area** already exploited most of the available potential:

- most of the “good locations” have been already exploited
- environmental impact
- opposition (NIMBY)

Is it possible a further development of hydro in developed countries?



Small and residual
Hydro

Revamping of
existing plants

New/revamping of
pumped-hydro plants

Classification

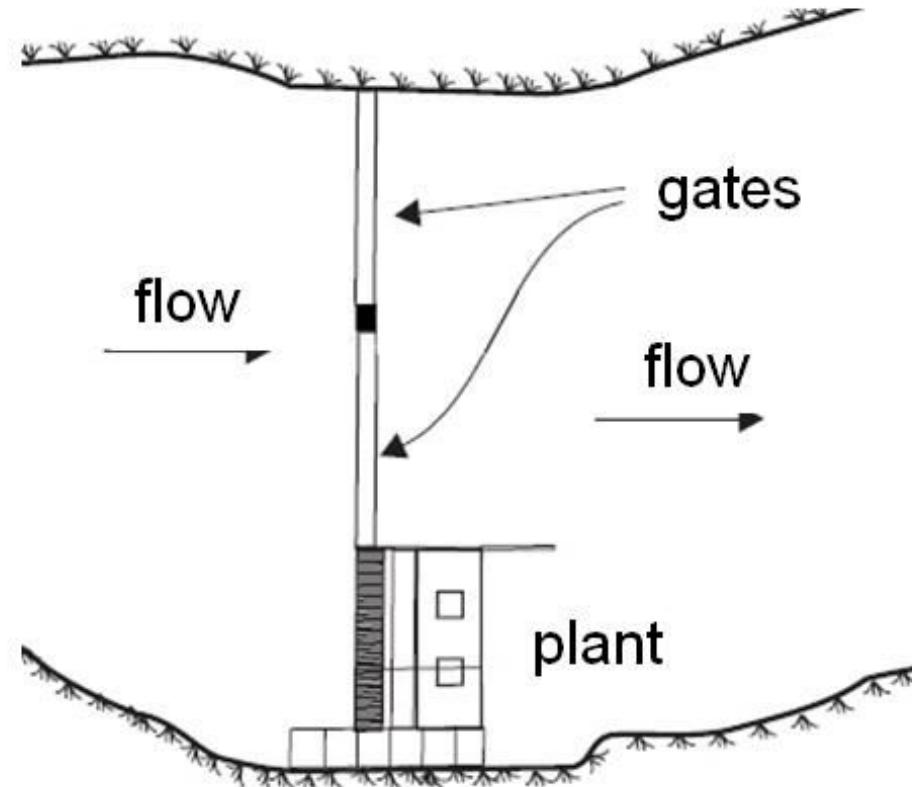
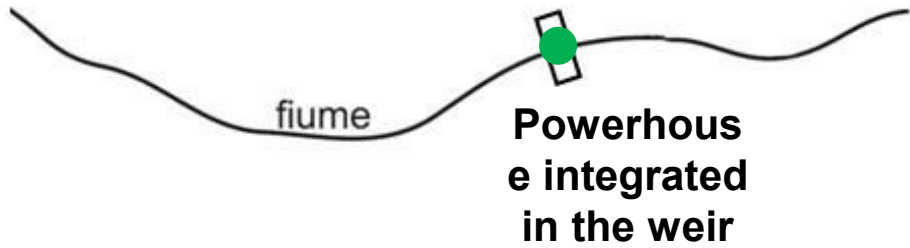
- I.** - Weir integrated plant
 - Diversion Channel plants
- II.** - Storage plants
 - Run-of-river plants
- III.** - High head
 - Medium head
 - Low and very low head

I classification: weir-integrated

A = intake point

B = discharge point

A = B



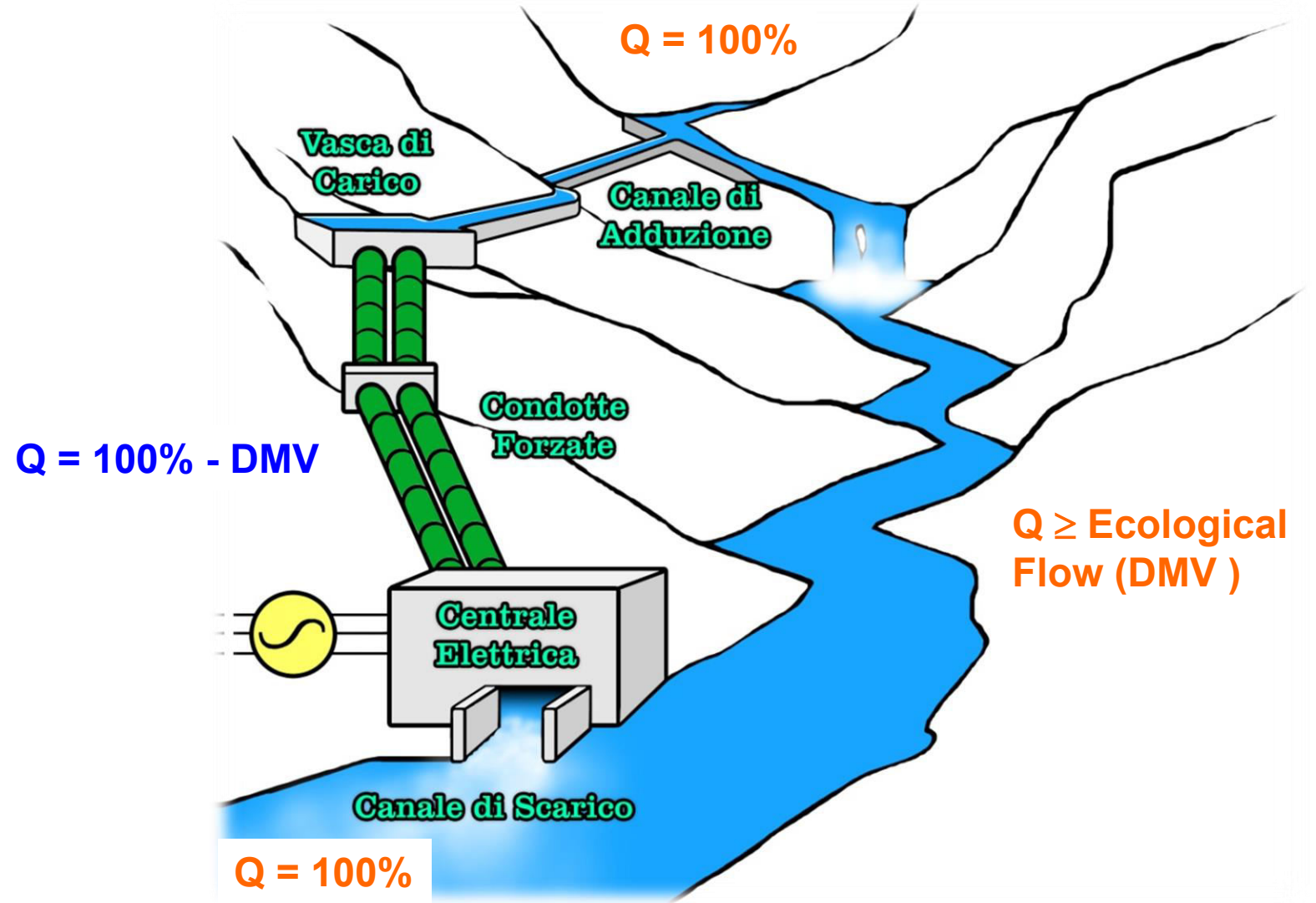
I classification: diversion channel

A = intake point

B = discharge point

Ecological flow :

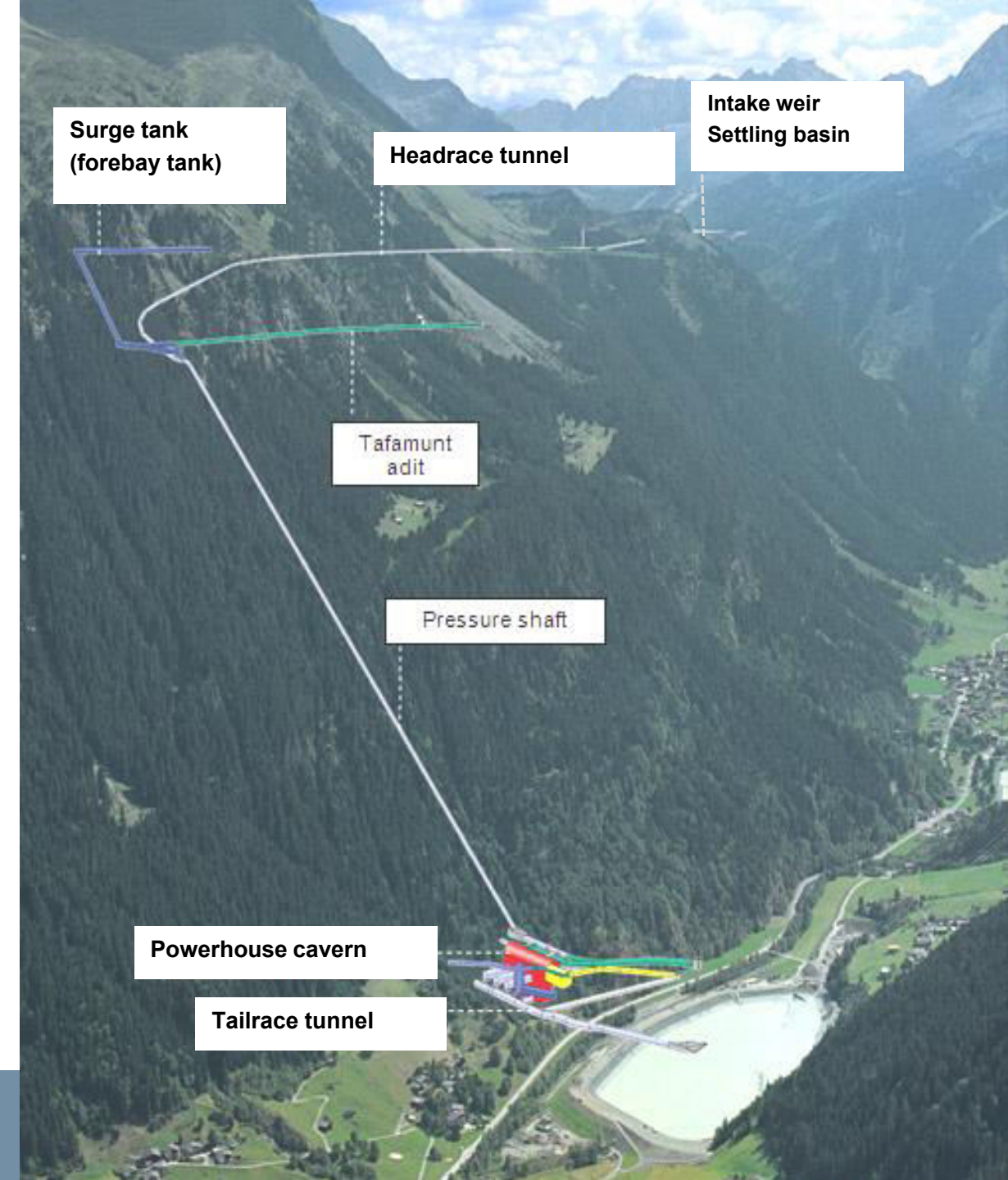
Maintains the essential processes required to support healthy river ecosystems



I classification: diversion channel

Video

<https://www.youtube.com/watch?v=S3MQJSDoTuw>

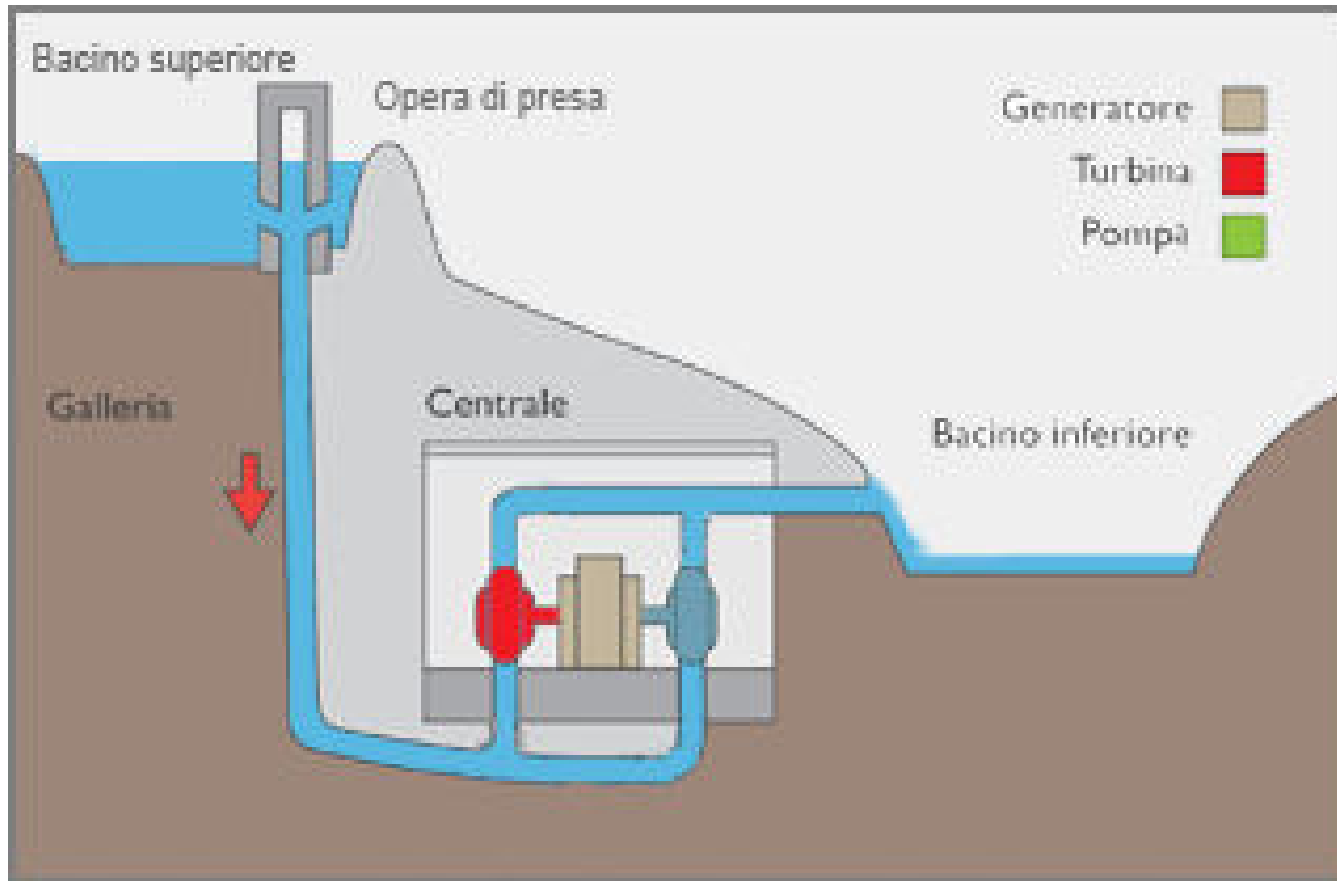


II classification: water storage

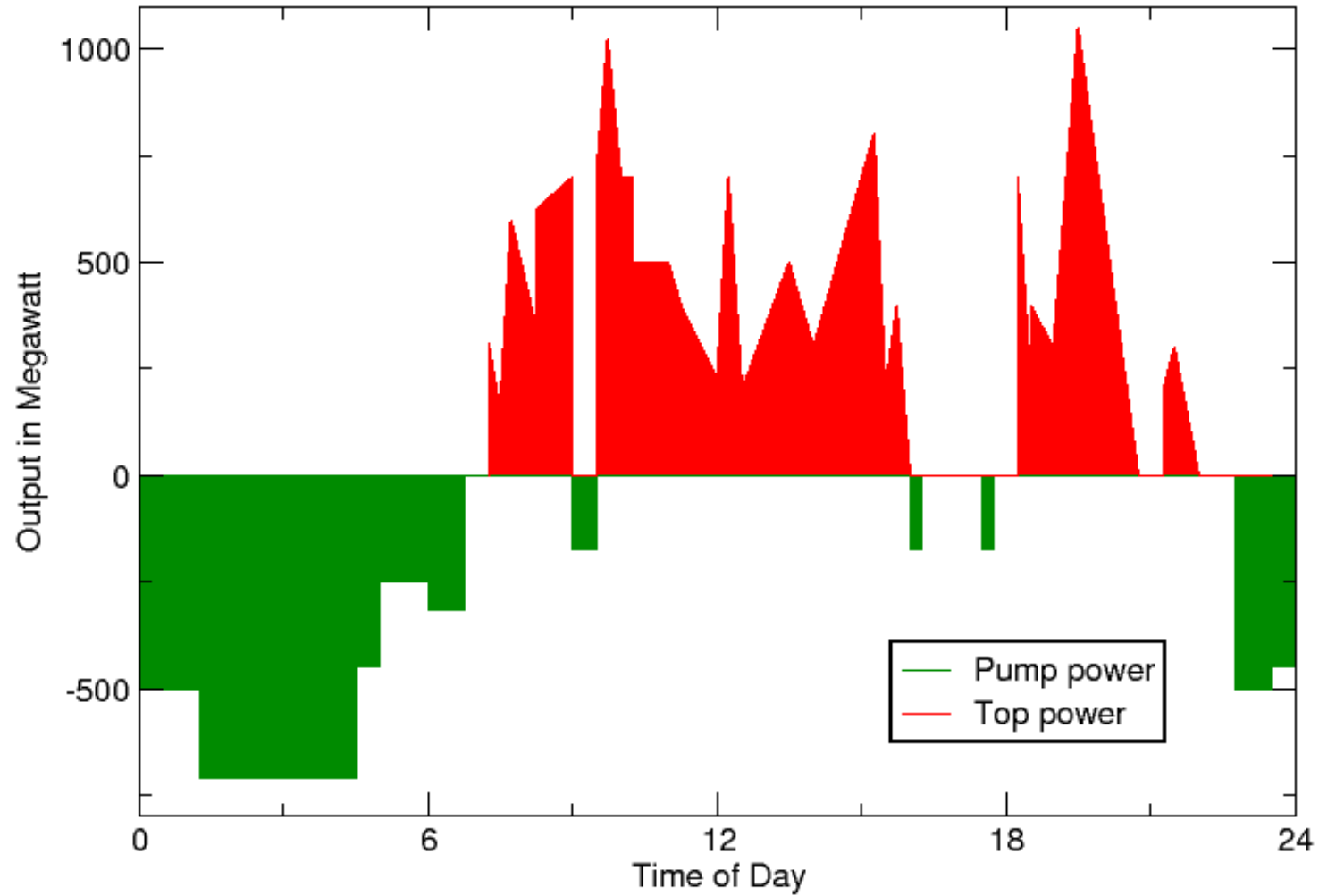
- Run-of river plants: filling rate $< 2h$
- Storage plants: filling rate $> 2h$
- Pumped hydro



II classification: water storage



II classification: water storage



III classification: hydraulic head

- **High head ($>100\text{m}$)**
diversion channel needed (both storage or run-of-river)
- **Medium head (30 – 100 m)**
diversion channel needed (both storage or run-of-river)
- **Low head (2 - 30 m)**
both weir-integrated (very low head) or with diversion channel
in most cases run-of-river

Plant overview



Intake weir (Enel – Agordo)

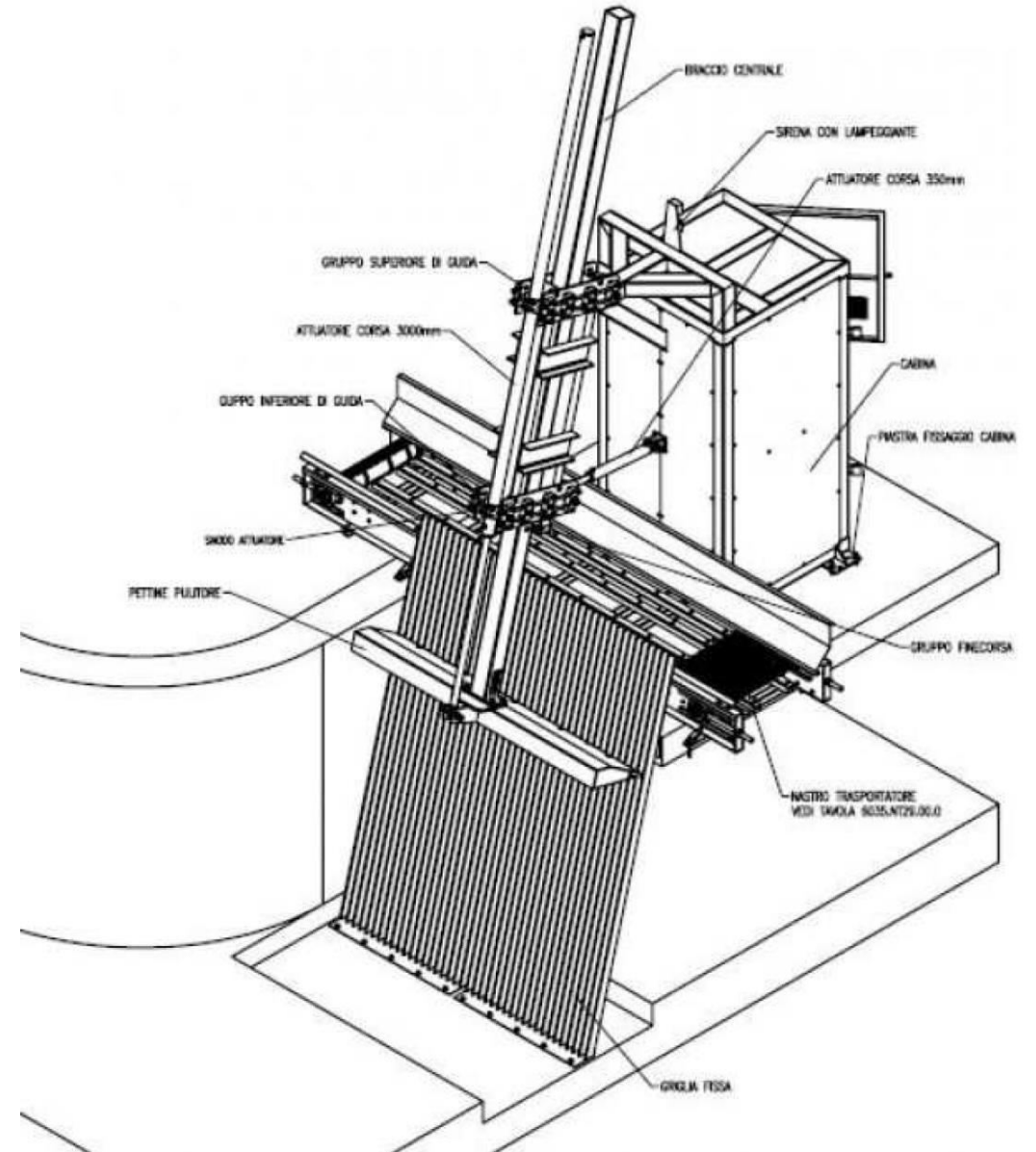
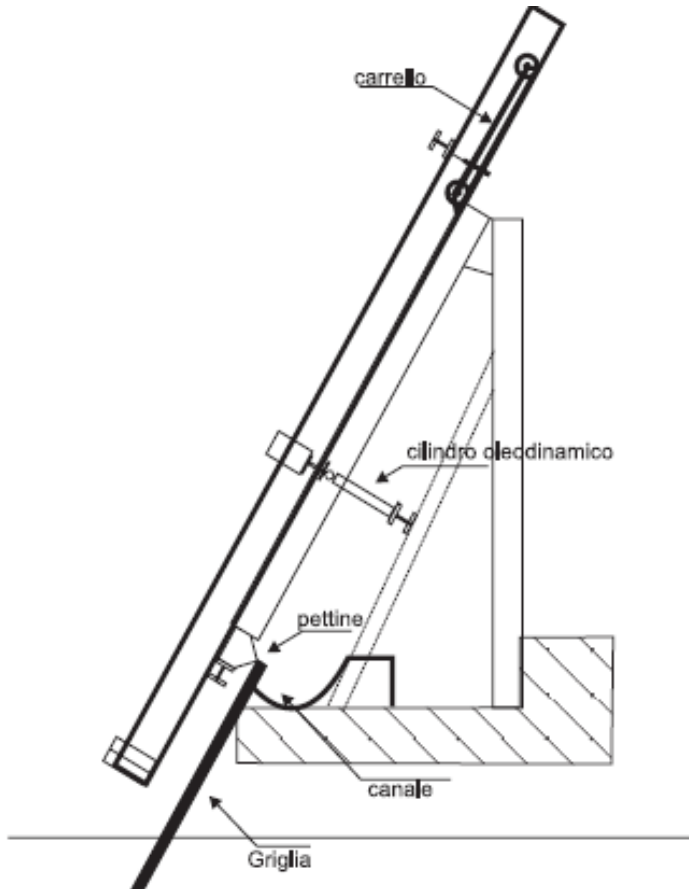
Plant overview



Intake weir (Enel – Agordo)

Plant overview

Metal screen (beginning of diversion channel)



Plant overview



**Metal screen
(beginning of diversion channel)**

Plant overview



**Concrete diversion
channel**

Plant overview



Penstocks

Plant overview



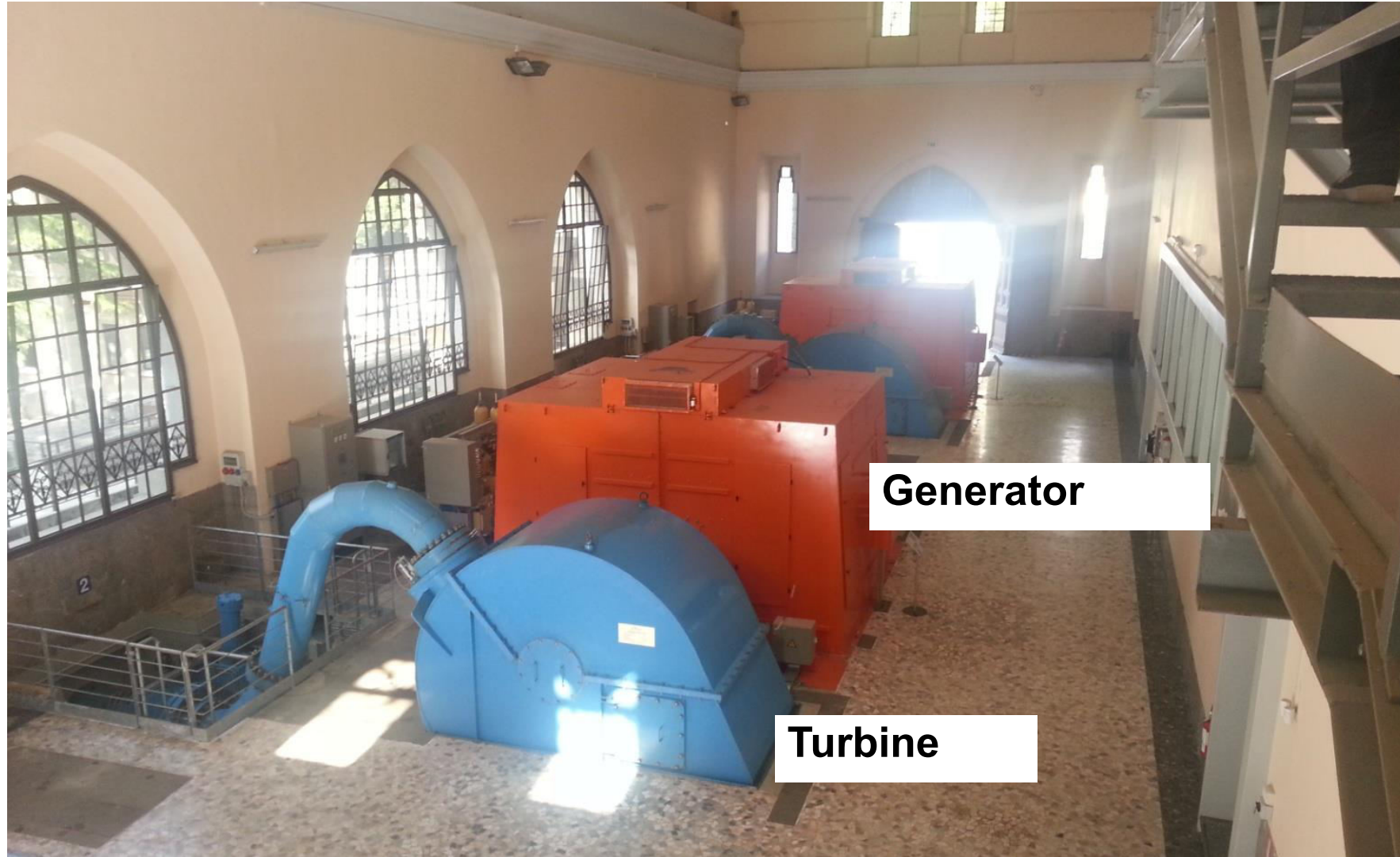
Powerhouse

Plant overview



**Penstock inlet
in the powerhouse**

Plant overview

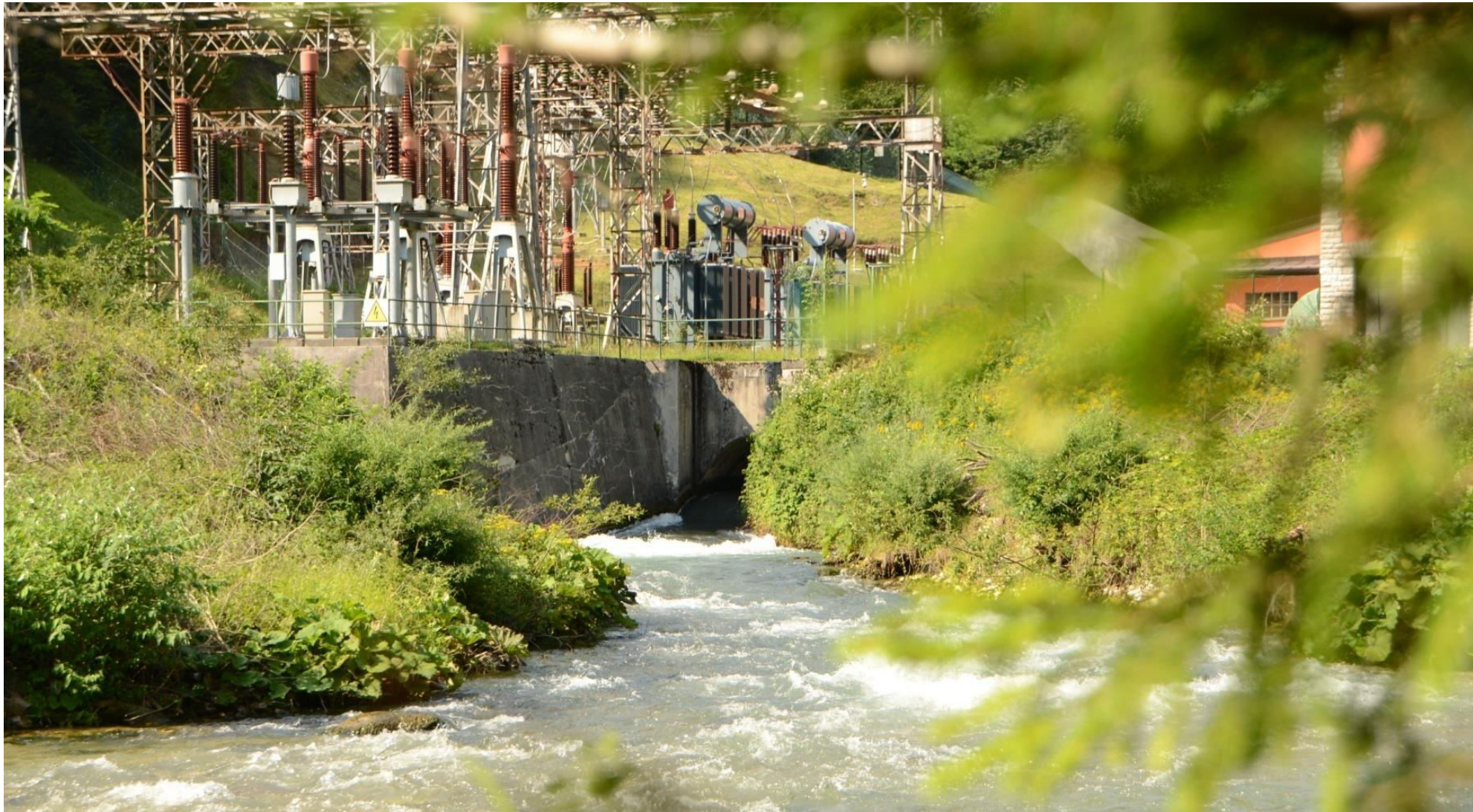


**Powerhouse
(pelton turbines)**

Generator

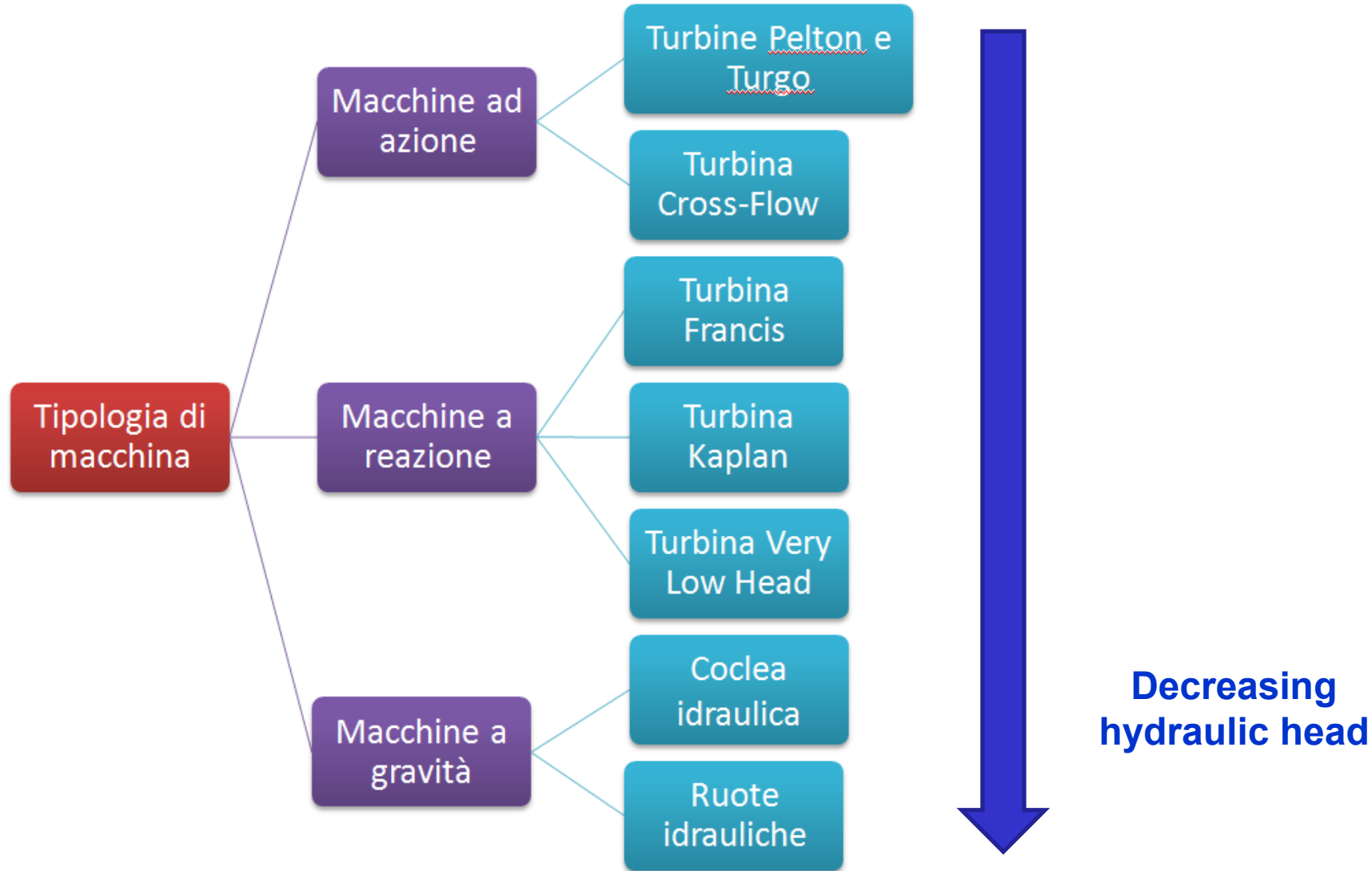
Turbine

Plant overview

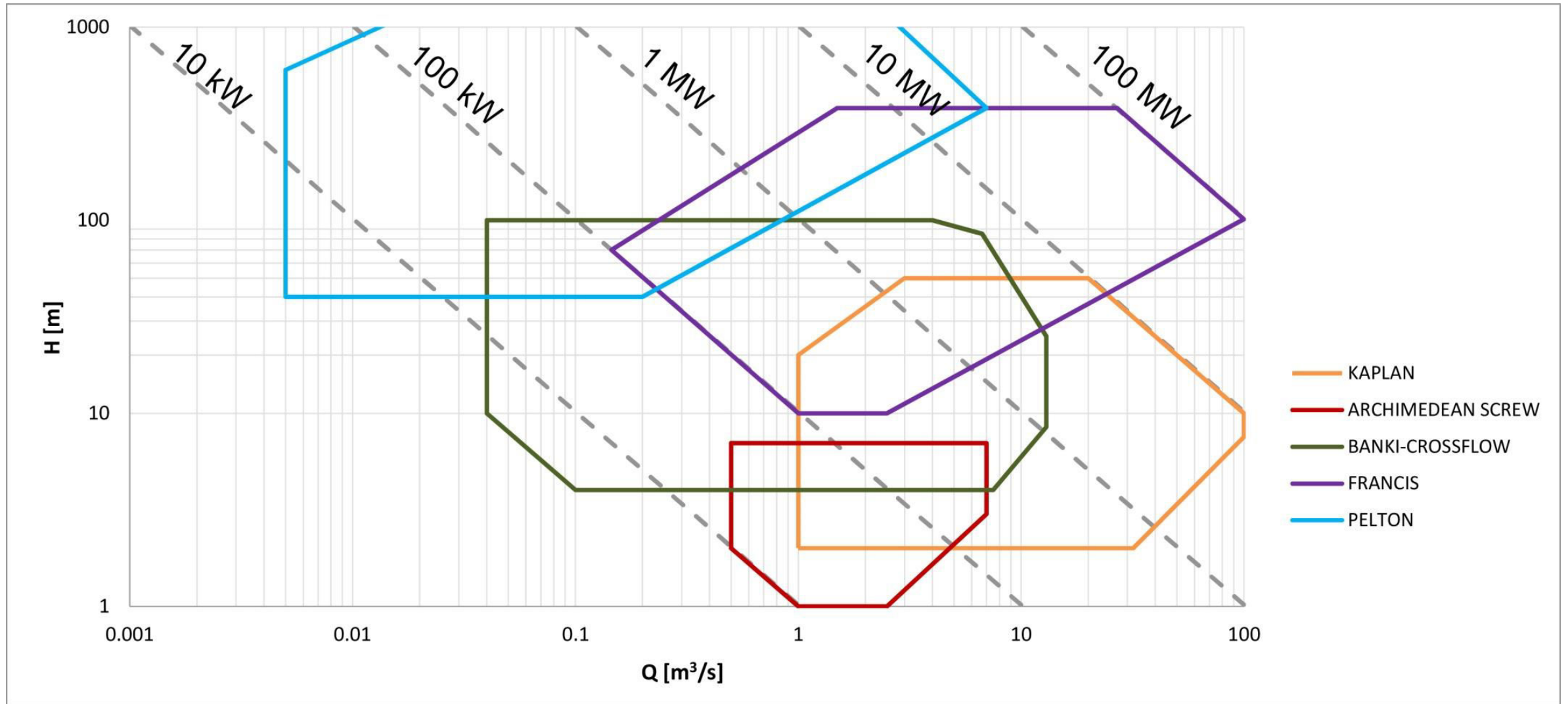


Tailrace channel

Hydraulic machines



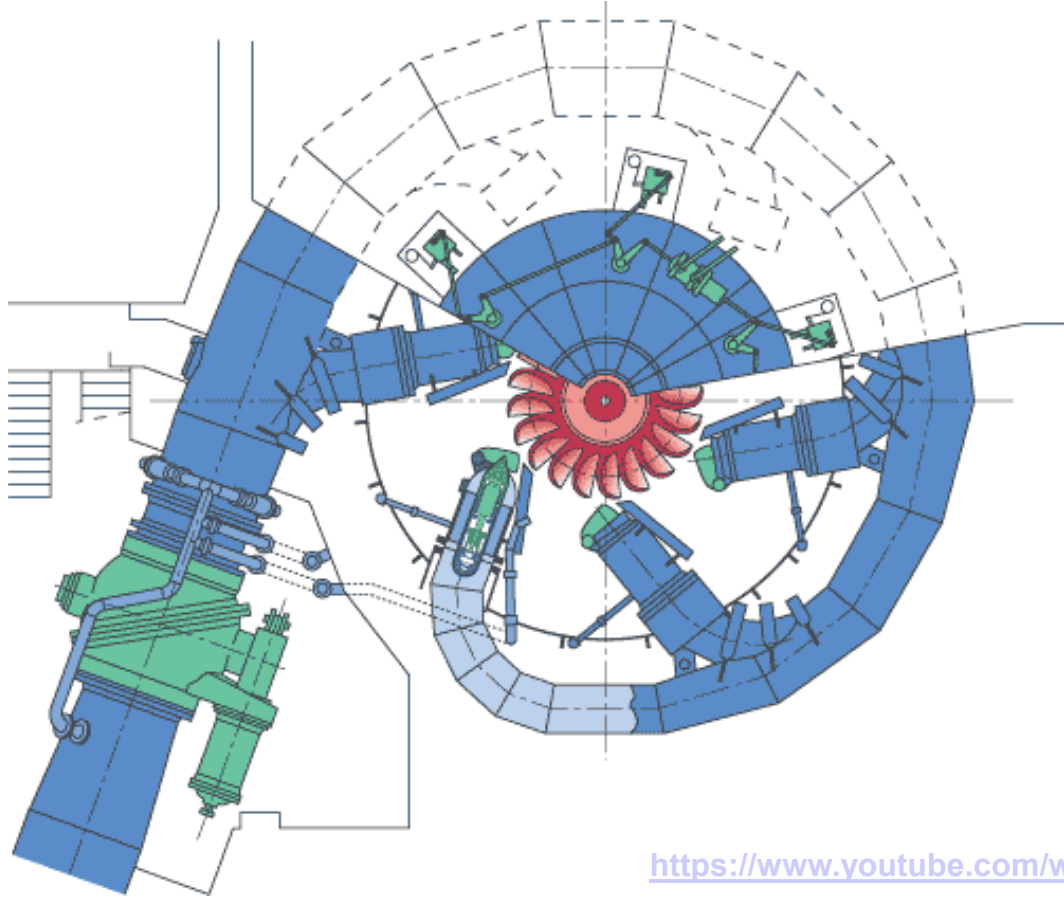
Hydraulic machines



Pelton turbine

High head: 60 - 1300 m

Relatively small flows: 0.02 - 7 m³/s

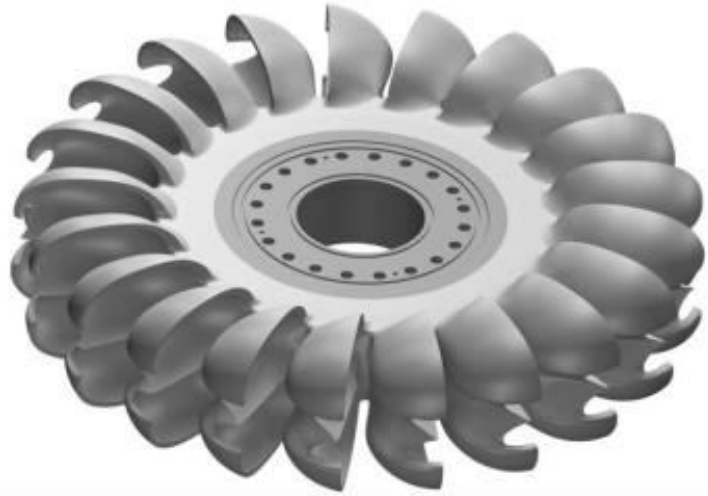


Video

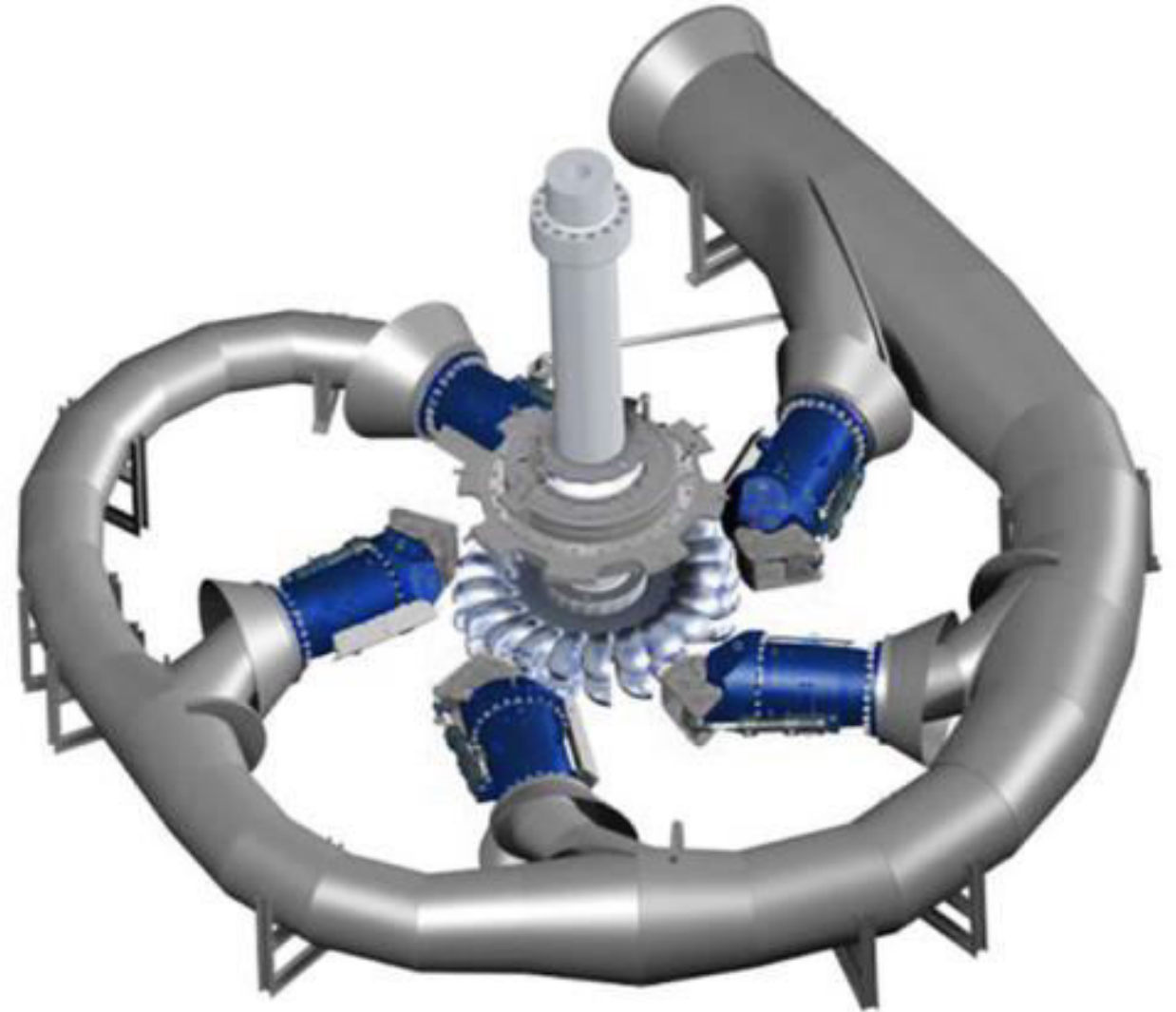
<https://www.youtube.com/watch?v=3PoeMQeHePo>

Pelton turbine

Vertical axis, multiple jet turbine

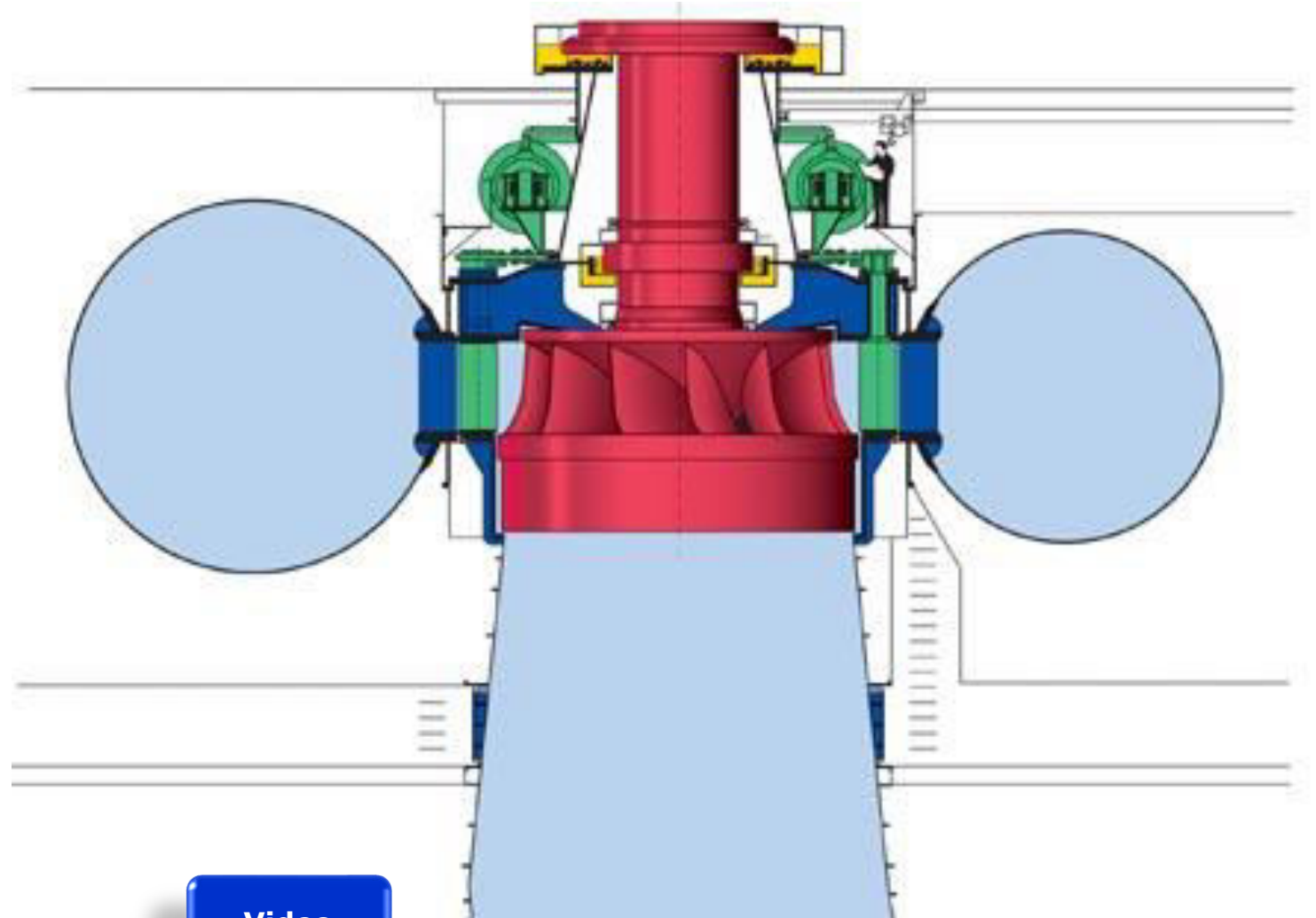


b)



Francis turbine

- Reaction turbine
- Up to very high flows per single turbine 2-100 m³/s
- Head: 20 – 500 m
- Firstly introduced in 1849
- Low efficiency at partial loads
- Susceptible to cavitation



Video

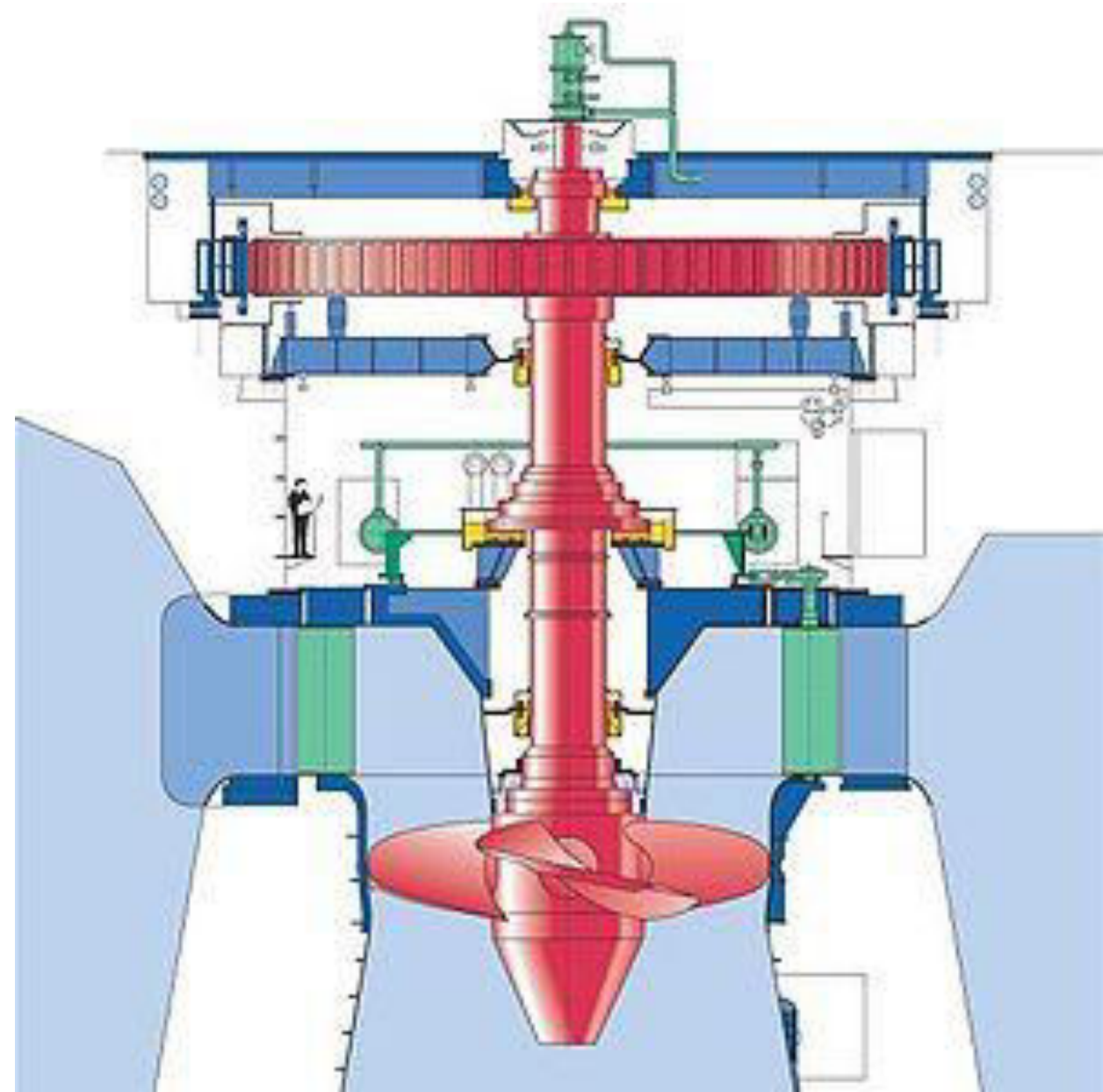
<https://www.youtube.com/watch?v=pbliwh4-R2I>

Kaplan turbine

- Reaction turbine
- Up to very high flows per single turbine
 $2\text{--}100\text{ m}^3/\text{s}$
- Head: $2.5\text{--}40\text{ m}$
- High efficiency at nominal flow-rate
- Expensive regulation devices required
to achieve good partial load efficiency
- A well shaped diffuser is required
- Susceptible to cavitation

Video

<https://youtu.be/0p03UTgpnDU>



Kaplan turbine

LARGE BULB TURBINES FOR TIDAL STREAM EXPLOITATION

The oldest one in France.....

LA RANCE, FRANCE

- 24 x 10 MW
- Runner diameter 5,35 m
- Built 1961 - 1967
- Multiple mode operation
- Pump-turbines for both flow directions
- Successful operation since 40 years !
- Basin area 22 km²

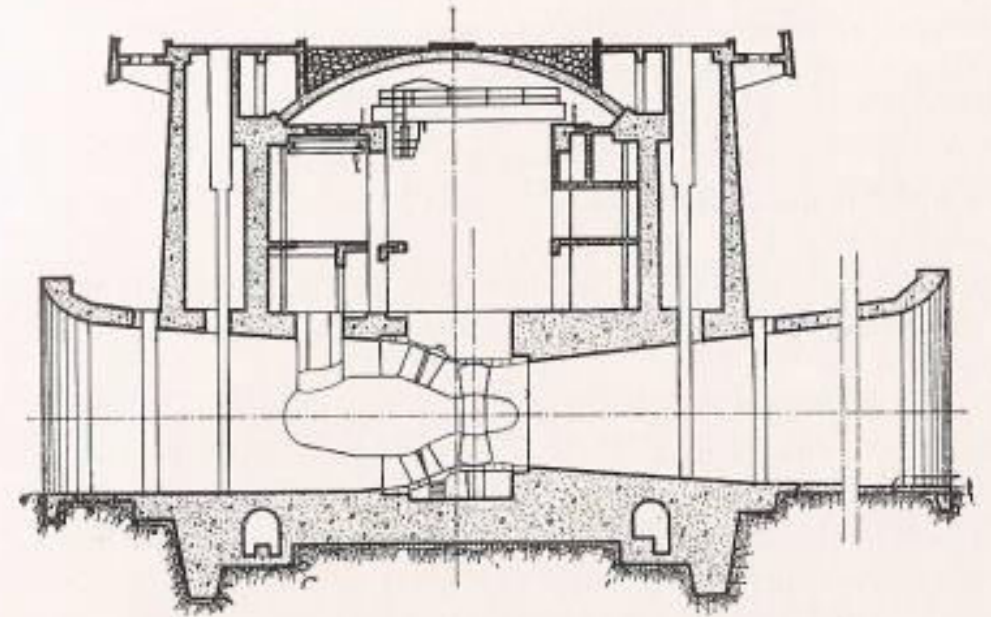
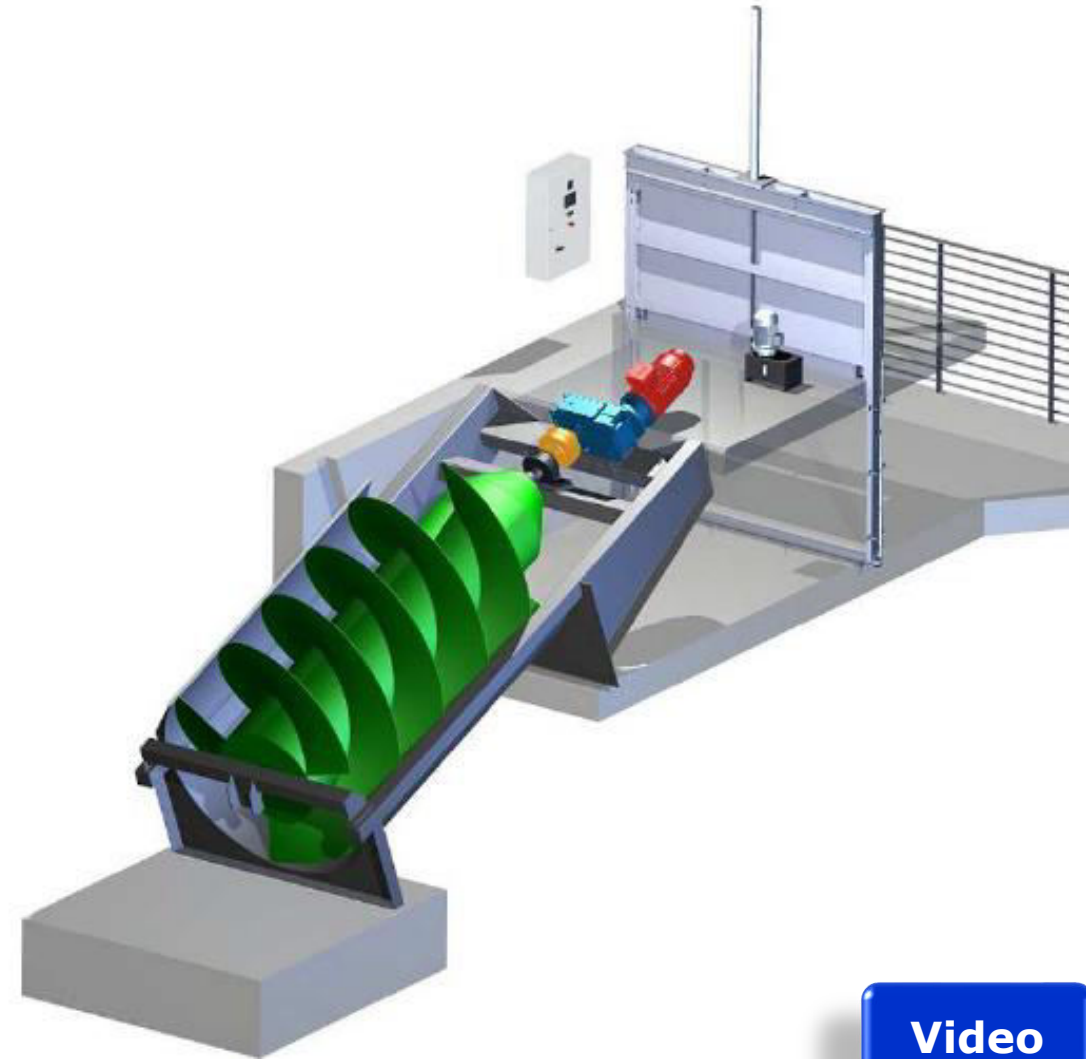
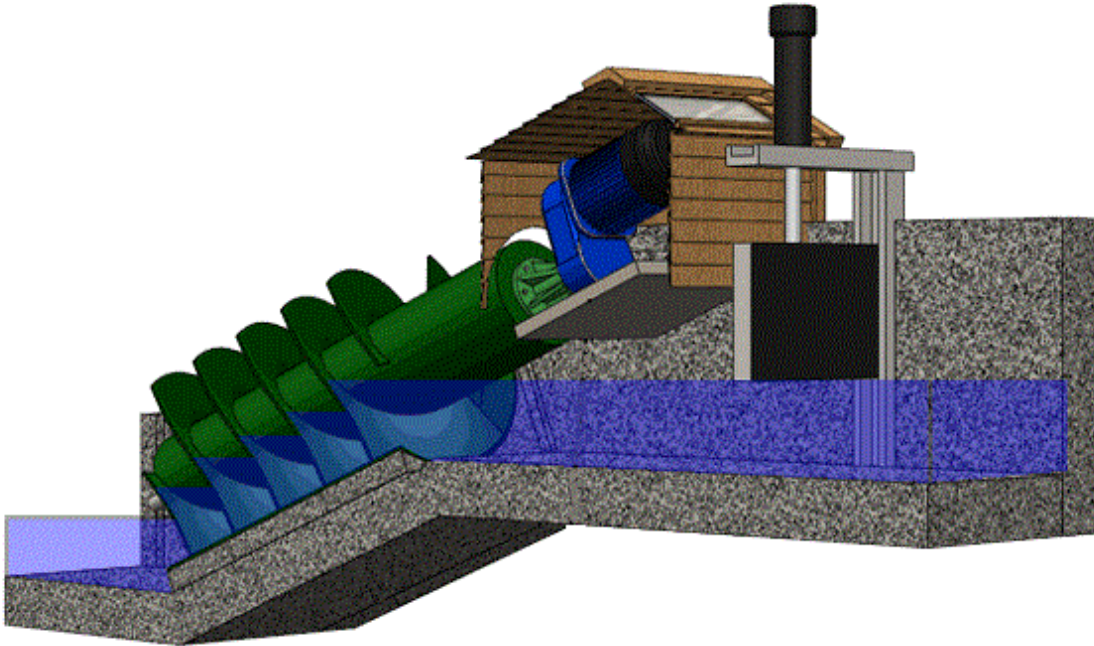


Fig. 40. - Sezione longitudinale della centrale della Rance con gruppi reversibili da 10 000 kW. ($H = 11$ m; $Q = 110$ m³/s; $n = 94$ giri/min).

Archimedes Screw Generator (ASG)

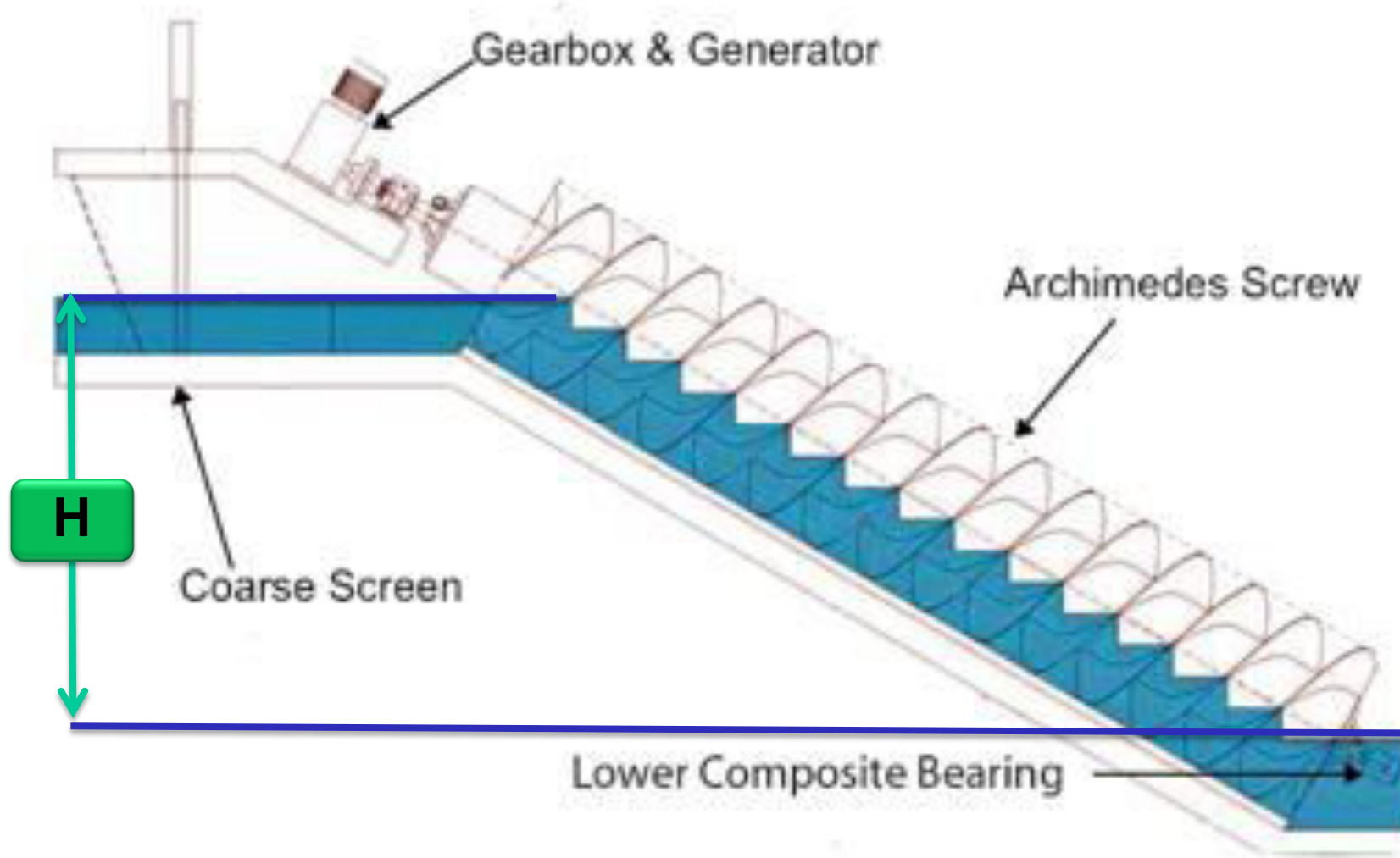
- Positive displacement machine
- Working range $H = 1 - 6\text{m}$
 $Q < 7 \text{ m}^3/\text{s}$



Video

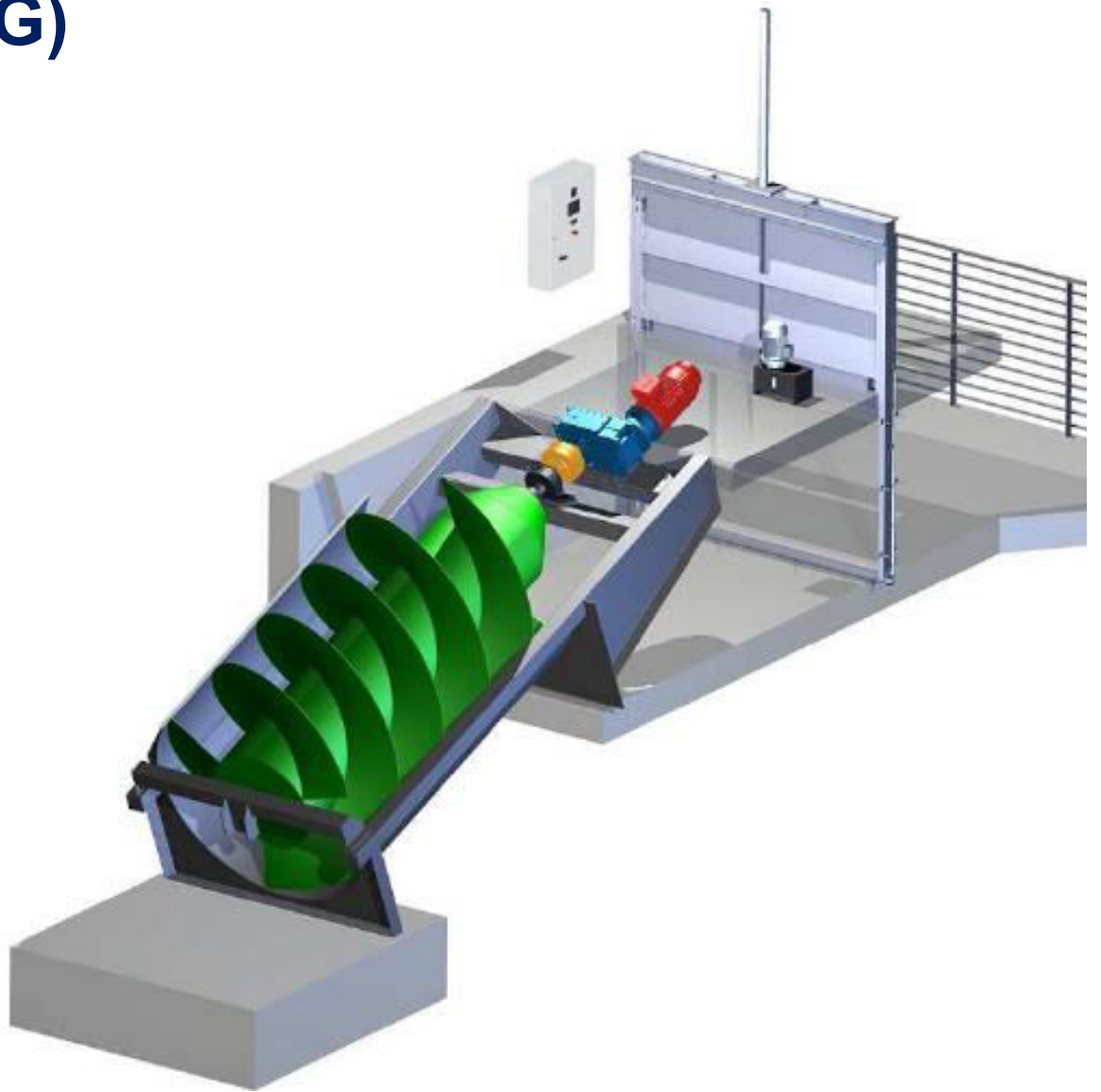
<https://www.youtube.com/watch?v=bGViz4p3Fuw>

Archimedes Screw Generator (ASG)

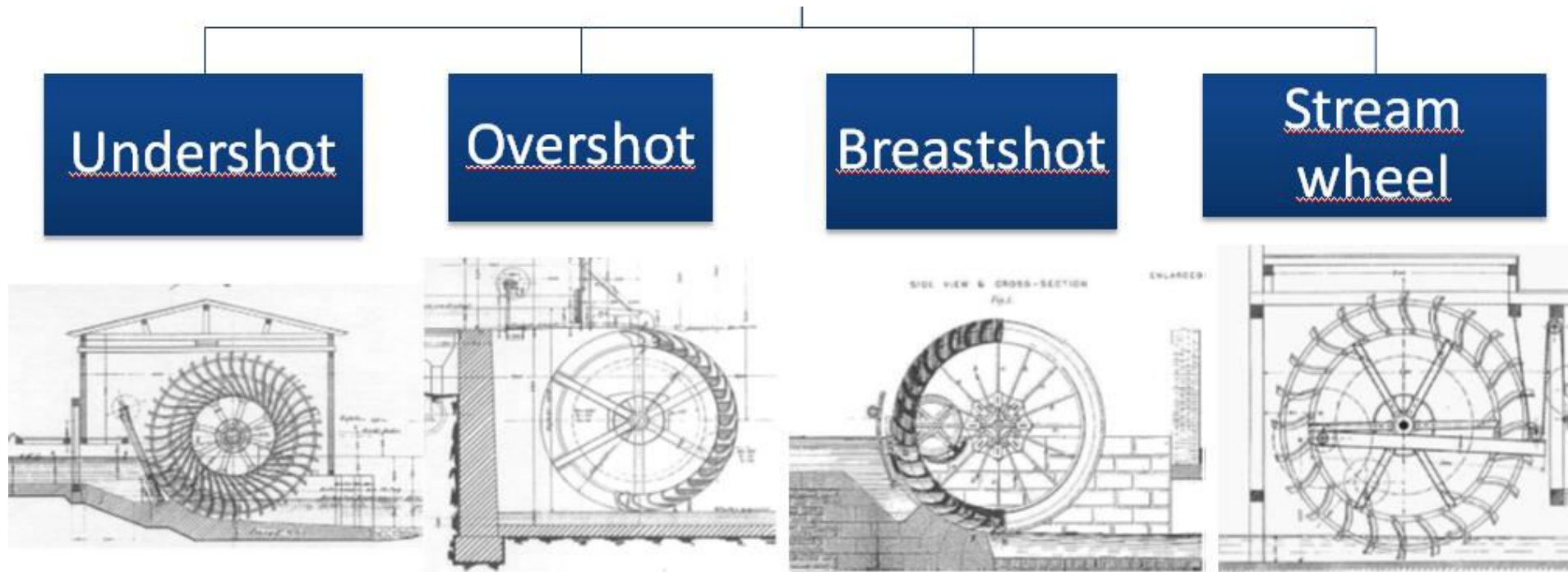


Archimedes Screw Generator (ASG)

- Positive displacement machine
- Working range $H = 1 - 7\text{m}$
 $Q < 7 \text{ m}^3/\text{s}$
- Low speed – long lasting mechanics
- High efficiency at partial load
- Possible transit of debris
- Low cost and low maintenance
- Reduction of civil works
- Fish-Friendly (downstream dir.)
- Cost < Kaplan and VLH
- Limited flow and head range
- Efficiency < than Kaplan @ Q_n
- Visual impact



Hydraulic Wheels



- **Simple and robust hydraulic machine**
- **Low specific power**
- **High specific costs (€/kW)**

Case study Archimedes Screw Generator



Case study Archimedes Screw Generator



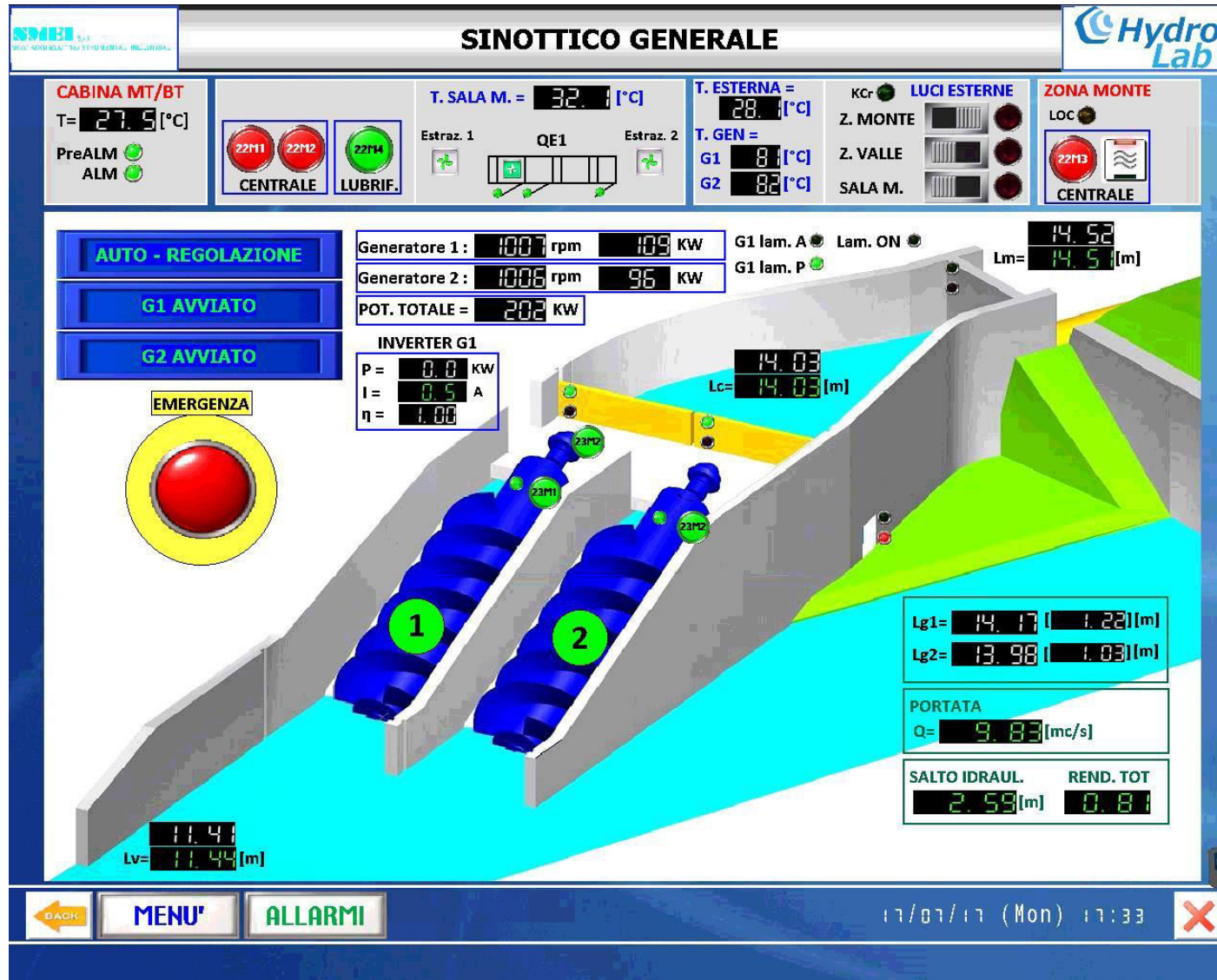
Case study Archimedes Screw Generator



Case study Archimedes Screw Generator



Example of remote control system



Choice of the turbine



HPP DESIGN

<https://hpp-design.com/>



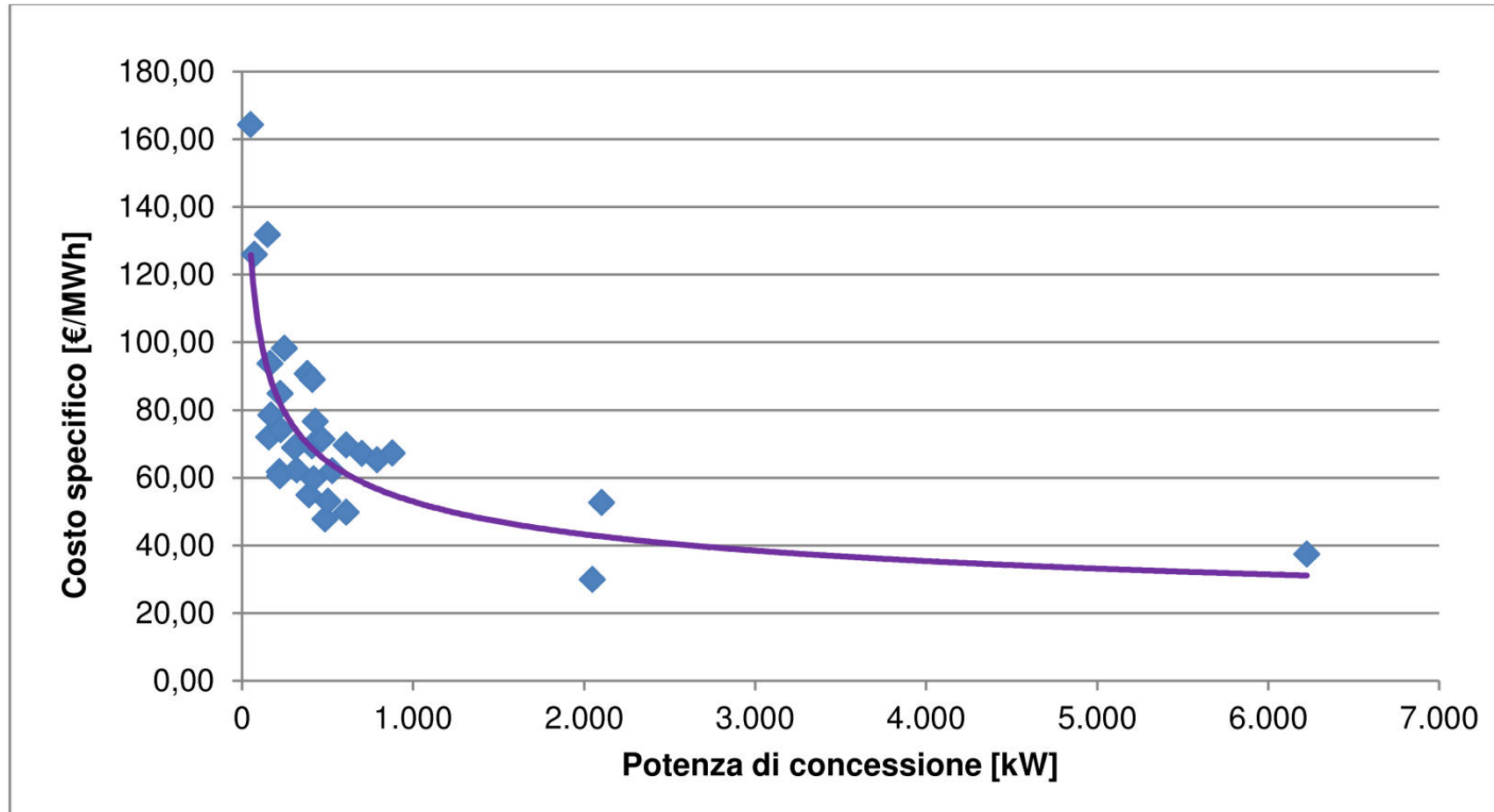
Cost of the plant

The specific cost (€/kWh) of an hydro power plant is normally higher than other RES due to the big civil works required but the capacity factor could be very high

- Civil cost: 30% - 70%



Cost of the plant - LCOE



REFERENCE: APER, 2013

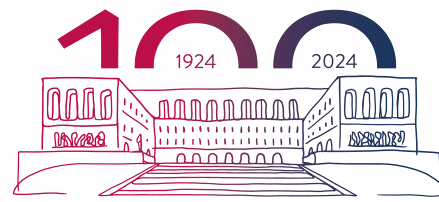
Conclusions

Benefits:

- **Clean energy production**
- **High number of equivalent hours** (high energy production to installed power ratio)
- **Programmable** (storage plants) **or predictable** (run-of river plants) energy production with smooth power variations.
- High investment cost on one hand, but **very long service life** and low O&M costs on the other hand.
- **EU potential** for revampings and small-hydro
- **Environmental impact** to be carefully evaluated

Critical points:

- **Permitting procedure** (high costs, long times, uncertain result)
- **High specific cost for small plants** (up to 10'000 €/kW)



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